Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No. 3 30th Revised Sheet No. 1 Canceling P.S.C. No. 3 29th Revised Sheet No. 1

### Name of Issuing Corporation

| CLASSIFICATION OF SE   | RVICE   |
|--|---|
| Residential and Small Power - Schedule RSP   | Rate<br>Per Unit                                    |
| Applicability: Available to all members of the Cooperative for all servi more than 25kVa of transformer capacity. All use is subject trules and regulations of the Cooperative.  |   |
| Character of Service: Single-phase 60 Hertz at 120/240 volts alternating cuavailable, three-phase 60 Hertz at 120/240 volts alternating cu   |   |
| Monthly Rate:  |   |
| Customer Charge  | \$10.83/Meter (I)                                   |
| Energy Charge - For All kwh  | \$0.09499/kWh (I)                                   |
| Minimum Charge:  The monthly customer charge. For temporary or sea minimum charge of \$129.96 is required, payable at the timeservice.   |   |
| Temporary Service:  Temporary service shall be supplied in accordance with the except that the customer shall pay in addition to the foregetotal cost of connecting and disconnecting service less the verturned to stock. The Cooperative may require a deposit, in full amount of the estimated bill for service, including the coand disconnection. | oing charges the value of materials advance, or the |
|  | KENTUCKY<br>PUBLIC SERVICE COMMISSION               |
|  | . JEFF-R DEROUEN                                    |

Date Effective Service rendered on and a Date of Issue 01/2011 Issued By Title President and CEO Issued by authority of an order of the Public Service Commission 01/14/11

Case No. 2010-00173 Dated

1/14/2011

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. 3

29th Revised Sheet No. 1

Cancelling P.S.C. No. 3

28th Revised Sheet No. 1

# Name of Issuing Corporation

| CLASSIFICATION OF SERVICE .   |  |
|---|--|
| Residential and Small Power - Schedule RSP  | Rate<br>Per Unit                             |
| Applicability: Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.   |  |
| Character of Service: Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.  |  |
| Monthly Rate:   |  |
| Customer Charge   | \$10.40/Meter                                |
| Energy Charge - For All kwh   | .09125/kWh (I)                               |
| Minimum Charge:  The monthly customer charge. For temporary or seasonal service a minimum charge of \$124.80 is required, payable at the time of request for service.  Temporary Service:  Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection. | JAN 1 4 2011  KENTUCKY PUBLI SERVICE COMMISS |

Date of Issue 08/01/09

Issued By Title President and RENTUCKY

Issued by authority of an order of the Public Service Commission of Kentucky FECTIVE

Case No. 2008-00528 Dated 07/15/09 8/1/2009

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By La Executive Directo

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No. 30th Revised Sheet No. 1a Cancelling P.S.C. No. 3 29th Revised Sheet No. 1a

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE  |                                       |                  |
|--|---------------------------------------|------------------|
| Residential and Small Power - Schedule RSP   |                                       | Rate<br>Per Unit |
| Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per less to the fuel adjustment amount per kwh as billed by the Wholese Supplier plus an allowance for line losses. The allowance for line less not exceed 10% and is based on a twelve month moving average losses. This fuel clause is subject to all other applicable provisions in 807 KAR 5:056. | ale Power<br>losses will<br>e of such |                  |
| Terms of Payment:  The above rates are net and are due on the billing date, the gross r  | _                                     |                  |
| 5% higher. In the event the current monthly bill is not paid within<br>from the date of the bill, the gross rates shall apply.   | n 15 days                             |                  |

Date of Issue Date Effective Service rendered on and after 01/14/11 Issued By Title President and CEO Issued by authority of an order of the Public Service Commission of Kentucky. 01/14/11

Case No. 2010-00173

Dated

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

1/14/2011

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No. 3 29th Revised Sheet No. 1a Cancelling P.S.C. No. 3 28th Revised Sheet No. 1a

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE   |                  |
|---|------------------|
| Residential and Small Power - Schedule RSP  | Rate<br>Per Unit |
| Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplied plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fue clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 50 higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. | ed<br>ed<br>6.   |
| This schedule supersedes Schedule RSP Case No. 2008-00415.  | -                |
|   | CANCELLE         |
|   | JAN 1 4 2011     |
| SE SE   | KENTUCKY PUBLIC  |

Date of Issue 08/01/09
Issued By Title President and CEO
Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2008-00528 Dated 07/15/09

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

8/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By W Frecutive Directo

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

18th Revised Sheet No. 1d

Canceling P.S.C. No. 3 17th Revised Sheet No. 1d

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Name of Issuing Inc.

|  | CLASSIFICATION OF SERVICE  |  |
|--|--|--|
| Residential and Small Powe                           | r - Electric Thermal Storage Sch RSP-ETS   | Rate<br>Per Unit                                       |
| Schedule. The electric power and Small Power OFF-PEA | igible for Tariff Residential and Small Power or and energy furnished under Tariff Residential K Retail Marketing Rate shall be separately every. Other power and energy furnished will be |  |
|  | 120/240 volts alternating current, or where z at 120/240 volts alternating current.  |  |
| Energy Charge - For Al                               | l kwh for the below listed off-peak hours:   | \$0.05699/kWh (I)                                      |
| Months<br>October thru April                         | OFF-PEAK Hours – EST<br>12:00 Noon to 5:00 P.M.<br>10:00 P.M. to 7:00 A.M.   | CANCELLEI  JUN 0 1 2011  KENTUCKY PUBL SERVICE COMMISS |
| May thru September                                   | 10:00 P.M. to 10:00 A.M.   |  |

Date of Issue 01/20/11 Date Effective Service rendered of and and CEO Title President and CEO Case No. 2010-00173 Dated 01/14/11 But Kinky

EFFECTIVE 1/14/2011

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No.

17th Revised Sheet No. 1d

Cancelling P.S.C. No. 3

16th Revised Sheet No. 1d

### Name of Issuing Inc.

|  | CLASSIFICATION OF SERVICE   |                            |   |
|--|---|----------------------------|---|
| Residential and Small Power  | - Electric Thermal Storage Sch RS   | SP-ETS                     | Rate<br>Per Unit  |
| OFF-PÉAK Retail Marketing I  | Rate  |                            |   |
| Schedule. The electric power a Small Power OFF-PEAK Retail                                 | gible for Tariff Residential and Sm<br>nd energy furnished under Tariff Resid<br>Il Marketing Rate shall be separately m<br>power and energy furnished will be bi<br>chedule. | lential and<br>netered for |   |
| Character of Service:<br>Single-phase 60 Hertz at 120/24<br>three-phase 60 Hertz at 120/24 | 240 volts alternating current, or where 0 volts alternating current.  | available,                 |   |
| Monthly Rate:  |   |                            |   |
| Energy Charge - For All  | kwh   |                            | .05475/kWh (I)  |
| Schedule of Hours: This rate is only applicable for  | or the below listed off-peak hours:   |                            |   |
| Months October thru April  | OFF-PEAK Hours – EST<br>12:00 Noon to 5:00 P.M.<br>10:00 P.M. to 7:00 A.M.  | J                          | NCELLED<br>AN 1 4 2011<br>ITUCKY PUBLIC<br>ICE COMMISSION |
| May thru September   | 10:00 P.M. to 10:00 A.M.  | SERV                       | 102 001111112   |

Date of Issue 08/01/09 Issued By

Case No. \_\_2008-00528

Date Effective BOR/03/09 VICE COMMISSION

Title President KATONORIOCKY

Issued by authority of an order of the Public Service Commission of Kent

PURSUANT TO 807 KAR 5:011 Dated

SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. 3 18th Revised Sheet No. 1e Cancelling P.S.C. No. 3 17th Revised Sheet No. 1e

Name of Issuing Inc.

| CLASSIFICATION OF SERVICE   |                  |            |
|---|------------------|------------|
| Residential and Small Power - Electric Thermal Storage Sch RSP-ETS  | Rate<br>Per Unit |            |
| Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. |                  |            |
| Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.   |                  |            |
| Terms and Conditions:  This tariff is subject to the Cooperative's standard terms and conditions of service.  |                  |            |
| The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.  | JU               | O 1 2011   |
| Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.  | SERVIC           | E COMMISSI |
| This schedule supersedes Schedule RSP Case No. 2008-00528.  |                  |            |

Date of Issue 01/20/11 Date Effective Service rendered on Find Reference Issued By Title President and CEO

Case No. 2010-00173 Dated 01/14/11 Sunt Kindly

EFFECTIVE

1/14/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. 3 17th Revised Sheet No. 1e Cancelling P.S.C. No. 3 16th Revised Sheet No. 1e

Name of Issuing Inc.

| Rate<br>Per Unit                              |
|---|
|   |
| JAN 1 4 2011  KENTUCKY PUBLI SERVICE COMMISSI |
|   |

|   | Effective <u>08/01/09</u>          |
|---|------------------------------------|
| Issued By / 5. Ke                                       | Title President and CEO            |
| Issued by authority of an order of the Public Service C | on proprieting services COMMISSION |
| Case No. 2008-00528                                     | Pated 07/13/05/ENTUCKY             |
|   | EFFECTIVE                          |
|   | 8/1/2009                           |
|   | PURSUANT TO 807 KAR 5:011          |
|   | SECTION 9 (1)                      |
|   |                                    |

By Executive Director

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No. 3 28th Revised Sheet No. 2 Canceling P.S.C. No. 3 27th Revised Sheet No. 2

#### Name of Issuing Corporation

| CLASSIFICATION OF SERVICE  |   |
|--|---|
| Small General Service - Schedule SGS   | Rate<br>Per Unit  |
| Applicability: Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.   | 1   |
| <u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.  |   |
| Monthly Rate:  |   |
| Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh   | \$49.23/Meter (I)<br>\$7.41/KW (I)<br>\$0.07183/kWh (I) |
| Determination of Billing Demand:  The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.  | - 1   |
| Power Factor:  The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor. | JUN 0 1 2011  KENTUCKY PUBLI SERVICE COMMISS            |

Issued by authority of an order of the Public Service Commission Bunt King Case No. 2010-00173 Dated 01/14/11

1/14/2011

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. 3

27th Revised Sheet No. 2 Cancelling P.S.C. No. 3

26th Revised Sheet No. 2

## Name of Issuing Corporation

| CLASSIFICATION OF SERVICE  |  |
|--|--|
| Small General Service - Schedule SGS   | Rate<br>Per Unit                               |
| Applicability: Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.   |  |
| Character of Service: Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.   |  |
| Monthly Rate:  |  |
| Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh   | \$47.29/Meter<br>7.12/KW<br>.06900/kWh (I)     |
| Determination of Billing Demand:  The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.  | JAN 14 2011  KENTUCKY PUBLISERVICE COMMISS     |
| Power Factor:  The consumer agrees to maintain unity power factor as nearly as practicable.  The Cooperative reserves the right to measure such power factor at the time.  Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the |  |
| Date of Issue 08/01/09 Date EffectiveOF08/B  |  |
| Issued by authority of an order of the public Service Commission of Kenti  | FEENE<br>72009<br>O 807 KAR 5:011<br>ION 9 (1) |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. 28th Revised Sheet No. 2a Canceling P.S.C. No. 3 27th Revised Sheet No. 2a

| CLASSIFICATION OF SERVICE  |                           |  |
|--|---------------------------|--|
| Small General Service - Schedule SGS   | Rate<br>Per Unit          |  |
| Minimum Charge:  The monthly customer charge. For temporary or seasonal service a minimum charge of \$590.76 per annum is required in lieu of the monthly customer charge payable at the time of request for service.  | (I)                       |  |
| Temporary Service:  Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection. |                           | The state of the s |
| Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.          |                           |  |
|  | CANCEL                    | LED  |
|  | JUN 0 1                   | 2011   |
|  | KENTUCKY F<br>SERVICE COM | UBLIC<br>MISSIC  |
|  | TUCKY                     |  |

Title President and GEOCH Issued By Issued by authority of an order of the Public Service Commission Dated 01/14/11

Case No. 2010-00173

1/14/2011

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No. 3 27th Revised Sheet No. 2a Cancelling P.S.C. No. 3 26th Revised Sheet No. 2a

| CLASSIFICATION OF SERVICE   |                                      |  |
|---|--------------------------------------|--|
| Small General Service - Schedule SGS  | Rate<br>Per Unit                     |  |
| Minimum Charge:  The monthly customer charge. For temporary or seasonal service a minimum charge of \$567.48 per annum is required in lieu of the monthly customer charge payable at the time of request for service.   |                                      |  |
| Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection. |                                      |  |
| Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.         | CANCEL  JAN 14  KENTUCKY SERVICE COM |  |
|   |                                      |  |
| PUBLIC SERVI  |                                      |  |
|   | NTUCKY                               |  |

Issued by authority of an order of the Public Service Commission of Management (1)

Case No. \_\_2008-00528

Date

Executive Director

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No. 3 28th Revised Sheet No. 2b Cancelling P.S.C. No. 3 27th Revised Sheet No. 2b

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE  |   |
|--|---|
| Small General Service - Schedule SGS   | Rate<br>Per Unit                                |
| Service Provisions:  Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.  If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. |   |
| Service at Primary Voltage:  If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.   |   |
| Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  | CANCELLED                                       |
|  | JUN 0 1 2011  KENTUCKY PUBLIC SERVICE COMMISSIO |
| This schedule supersedes Schedule SGS Case No. 2008-00528.   |   |
|  | UCKY<br>CE COMMISSION                           |

| Date of Issue  | 01/20/11   | Date Eff  | ective S  | Servic | JEFI<br>e rendered en Em | F.R. DEROUEN |
|----------------|------------|-----------|-----------|--------|--------------------------|--------------|
| Issued By      | Chi        | Pen       |           |        | Title President          | and SEQCH    |
| Issued by auth |            |           | ublic Ser | vice ( | ommission A              | . 1/ 10      |
|                | Case No. 2 | 010-00173 | Dat       | ed_    | 01/14/11 34              | nt Kirtley   |
|                |            |           |           |        |                          | EFFECTIVE    |

1/14/2011

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. 3 27th Revised Sheet No. 2b Cancelling P.S.C. No. 3 26th Revised Sheet No. 2b

| CLASSIFICATION OF SERVICE  |   |
|--|---|
| Small General Service - Schedule SGS   | Rate<br>Per Unit                                |
| Service Provisions:  Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.  If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. |   |
| Service at Primary Voltage:  If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.   |   |
| Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  | CANCELLI  JAN 1 4 20  KENTUCKY PUSERVICE COMMIS |
| This schedule supersedes Schedule SGS Case No. 2008-00415.   |   |
| T OF KEI   | <b>1960</b> KAR 5:011                           |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No. 3

30th Revised Sheet No. 3

Canceling P.S.C. No. 3

29th Revised Sheet No. 3

#### Name of Issuing Corporation

| CLASSIFICATION OF SERVICE  |   |
|--|---|
| Large General Service - Schedule LGS   | Rate<br>Per Unit  |
| Applicability: Available to all members of the Cooperative for all service requiring greate than 112.5kva at voltages of 25kv or less. All use is subject to the establishe rules and regulations of the Cooperative.  |   |
| Character of Service: Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.   | g   |
| Monthly Rate:  |   |
| Customer Charge Demand Charge - Per Billing KW Energy Charge - All kWh   | \$65.51/Meter (I)<br>\$6.93/KW (I)<br>\$0.06048/kWh (I) |
| Determination of Billing Demand:  The billing demand shall be the maximum kilowatt demand established be the consumer for any period of fifteen consecutive minutes during the mont for which the bill is rendered, as indicated or recorded by a demand meter an adjusted for power factor as provided below. | h   |
| Power Factor Adjustment:   | JUN 0 1 2011  |
| The consumer agrees to maintain unity power factor as nearly as practicable<br>Power factor may be measured at any time. Should such measurement<br>indicate that the power factor at the time of maximum demand is less that  | SERVICE COMMISSI  |
| 90%, the demand for billing purposes shall be the demand as indicated of   | or  |
| ecorded by the demand meter multiplied by 90% and divided by the percer power factor.  | ENTUCKY   |
| PUBLIC SEF   | RV CE COMMISSION  |
|  | R. DEROUEN TIVE DIRECTOR infier 111/14/11               |
| Issued by authority of an order of the Public Service Commission   | it Kirtley  |
| Case No. 2010-00173 Dated 01/14/11   | EFFECTIVE   |

**EFFECTIVE** 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No. 3 29th Revised Sheet No. 3 Cancelling P.S.C. No. 3 28th Revised Sheet No. 3

Executive Director

### Name of Issuing Corporation

| CLASSIFICATION OF SERVICE   |  |
|---|--|
| Large General Service - Schedule LGS  | Rate<br>Per Unit                                 |
| Applicability: Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.   |  |
| Character of Service: Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.  |  |
| Monthly Rate:   |  |
| Customer Charge Demand Charge - Per Billing KW Energy Charge - All kWh  | \$62.93/Meter<br>\$6.66/KW<br>\$.05810/kWh (I)   |
| Determination of Billing Demand:  The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.                            | CANCELL  JAN 1 4 20  KENTUCKY PUB SERVICE COMMIS |
| Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the |  |
| demand meter multiplied by 90% and divided by the percent power factor ERVI   | CE COMMISSION<br>NTUCKY                          |
| Date of Issue 08/01/09  Issued By  Issued by authority of an order of the Public Service Commission of Kenth  Case No. 2008-00528  Date Effective 08/01/09  Title President and Commission of Kenth   | O BUT NAIN J.UII                                 |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. 30th Revised Sheet No. 3a Canceling P.S.C. No. 3 29th Revised Sheet No. 3a

| Inimum Charge:  The monthly customer charge. For temporary or seasonal service inimum charge of \$786.12 per annum is required in lieu of the monthly astomer charge payable at the time of request for service.  Emporary Service:  Temporary service shall be supplied in accordance with the foregoing rate cept that the customer shall pay in addition to the foregoing charges the total est of connecting and disconnecting service less the value of material sturned to stock. The Cooperative may require a deposit, in advance, or the amount of the estimated bill for service, including the cost of connection and disconnection. | y (II) e l s e                      |
|---|-------------------------------------|
| The monthly customer charge. For temporary or seasonal service inimum charge of \$786.12 per annum is required in lieu of the monthly istomer charge payable at the time of request for service.  emporary Service:  Temporary service shall be supplied in accordance with the foregoing rate cept that the customer shall pay in addition to the foregoing charges the total ost of connecting and disconnecting service less the value of material sturned to stock. The Cooperative may require a deposit, in advance, or the amount of the estimated bill for service, including the cost of connection                                    | y (II) e l s e                      |
| Temporary service shall be supplied in accordance with the foregoing rate countries that the customer shall pay in addition to the foregoing charges the total est of connecting and disconnecting service less the value of material sturned to stock. The Cooperative may require a deposit, in advance, or the all amount of the estimated bill for service, including the cost of connections.  | ıl<br>s<br>e                        |
|   |                                     |
| the above rate may be increased or decreased by an amount per kwh equal the fuel adjustment amount per kwh as billed by the Wholesale Power upplier plus an allowance for line losses. The allowance for line losses will be exceed 10% and is based on a twelve month moving average of sucl   | r<br>1                              |
| sses. This fuel clause is subject to all other applicable provisions as set ou  |                                     |
| 807 KAR 5:056.  | JUN 0 1 2011                        |
| •   | KENTUCKY PUBLIC<br>SERVICE COMMISSI |
|   |                                     |
| K   | ENTUCKY                             |

Date of Issue 01/20/11 Date Effective Service rendered on and after 04/14/14 Title President and GEQCH Issued By Issued by authority of an order of the Public Service Commission Case No. 2010-00173 Dated 01/14/11

1/14/2011

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No. <u>3</u> 29th Revised Sheet No. 3a Cancelling P.S.C. No. 3 28th Revised Sheet No. 3a

| Large General Service - Schedule LGS   | D. (   |
|--|--|
|  | Rate<br>Per Unit                                 |
| Minimum Charge:  The monthly customer charge. For temporary or seasonal service a minimum charge of \$755.16 per annum is required in lieu of the monthly customer charge payable at the time of request for service.  |  |
| Temporary Service:  Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection. |  |
| Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.          | CANCELLE  JAN 14 20  KENTUCKY PUE SERVICE COMMIS |
|  | CE COMMISS ON<br>NTUCKY                          |

Case No. 2008-00528

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

### For All Territory Served

P.S.C. No. 3 30th Revised Sheet No. 3b Cancelling P.S.C. No. 3 29th Revised Sheet No. 3b

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE   |   |            |
|---|---|------------|
| Large General Service - Schedule LGS  | Rate<br>Per Unit                            |            |
| Service Provisions:  Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.  If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. |   |            |
| Service at Primary Voltage:  If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.  |   |            |
| Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.   | CANCELLE                                    | D          |
| This schedule supersedes Schedule LGS Case No. 2008-00528.  | JUN 0 1 201<br>KENTUCKY PUB<br>RVICE COMMIS | IC<br>SION |
|   | TUCKY<br>CE COMMISSION                      | N          |

Date of Issue O1/20/11 Date Effective Service rendered parametrafied 02/46

Issued By Title President and GEQCH

Issued by authority of an order of the Public Service Commission

Case No. 2010-00173 Dated 01/14/11 Bunk Kirkley

1/1/4/2011

For All Territory Served 3 P.S.C. No. Fleming-Mason Energy

Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Cancelling P.S.C. No. 3 27th Revised Sheet No. 3b

28th Revised Sheet No. 3b

Date of Issue

Issued By\_

| CLASSIFICATION OF SERVICE   |   |
|---|---|
| Large General Service - Schedule LGS  | Rate<br>Per Unit                                |
| Service Provisions:  Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.  If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. |   |
| Service at Primary Voltage:  If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.  |   |
| Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  | JAN 1 4 2011  KENTUCKY PUBLIC SERVICE COMMISSIO |
| This schedule supersedes Schedule LGS Case No. 2008-00415.  |   |
| PUBLIC SERVI  | CE COMMISSION                                   |

Case No. 2008-00528

Date Effective 08/01/05 KENTUCKY Title President and CEQ

Issued by authority of an order of the Public Service Commissions of Akentucker KAR 5:011

07/15/8ECTION 9 (1) Dated

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

29th Revised Sheet No. 4

Cancelling P.S.C. No. 3

28th Revised Sheet No. 4

| CLASSIFICATION OF SERVICE   |  |
|---|--|
| Outdoor Lighting Service - Schedule OLS   | Rate<br>Per Unit                         |
| Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.  |  |
| Character of Service:  1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.   |  |
| 2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.   |  |
| 3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.  | CANCELL                                  |
| 4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional | JUN 0 1 2<br>KENTUCKY PU<br>SERVICE COMM |
| required for service for the portion in   | DEROUEN<br>E DIRECTOR                    |
| Date of Issue 01/20/11 Date Effective Service rendered o Issued By Issued by authority of an order of the Public Service Commission of REMARKS  | BRANCH 1/11 Kirtley                      |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

28th Revised Sheet No. 4

Cancelling P.S.C. No. 3

27th Revised Sheet No. 4

| CLASSIFICATION OF SERVICE  |                           |
|--|---------------------------|
| Outdoor Lighting Service - Schedule OLS  | Rate<br>Per Unit          |
| Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.   |                           |
| Character of Service:  1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.  |                           |
| 2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.  |                           |
| 3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.   | CANCEL<br>JAN 14          |
| 4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified | KENTUCKY F<br>SERVICE COM |
| in 1, 2 or 3 above. where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be guest set installed cost for the system or equipment required for service for the portion in Date of Issue 08/01/09  Date Effective 08/01/09   | NTIUCKY                   |

Issued by authority of an order of the Public Service Commission of Kentucky 9 (1)

Case No. 2008-00528

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 P.S.C. No. 3
29th Revised Sheet No. 4a
Canceling P.S.C. No. 3
28th Revised Sheet No. 4a

KENTUCKY

Name of Issuing Corporation

| CLA  | SSIFICATIO                                  | ON OF SERVICE   |  |
|--|---|---|--|
| Outdoor Lighting Service - Schee   | lule OLS                                    |   | Rate<br>Per Unit                                       |
| excess of 300 feet, plus the cost service or facilities under 300 feet. the difference in the cost of oper equipment and the cost of operation system.  5. Any installation costs which a payable at the time of installation. | In a similar<br>ation and m<br>and maintain | manner the member will pay<br>aintaining such a system or<br>ning a conventional overhead | CANCEL  JUN 0 1 2  KENTUCKY P SERVICE COM              |
| Monthly Rate:  Mercury Vapor  7,000 Lumens (approx.)   | <u>Watt</u><br>207                          | Standard Service<br>Ornamental Service  | \$ 9.39/Mo. (I)<br>\$20.47/Mo. (I)                     |
| 20,000 Lumens (approx.)  | 453   | Standard Service<br>Ornamental Service  | \$18.25/Mo. (I)<br>\$27.86/Mo. (I)                     |
| High Pressure Sodium 9,500 Lumens (approx.)  | <u>Watt</u><br>117                          | Standard Service<br>Ornamental Service<br>Directional Service                             | \$ 8.88/Mo. (I)<br>\$18.46/Mo. (I)<br>\$ 8.97/Mo. (I)  |
| 22,000 Lumens (approx.)  | 242   | Standard Service<br>Ornamental Service<br>Directional Service                             | \$12.87/Mo. (I)<br>\$22.46/Mo. (I)<br>\$12.64./Mo. (I) |
| 50,000 Lumens (approx.)  | 485   | Standard Service<br>Ornamental Service<br>Directional Service                             | \$19.76/Mo. (I)<br>\$28.85/Mo. (I)<br>\$19.39/Mo. (I)  |

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328 Flemingsburg, KY 41041 For All Territory Served P.S.C. No. 3 28th Revised Sheet No. 4a Cancelling P.S.C. No. 3 27th Revised Sheet No. 4a

| CLAS  | SSIFICATI    | ION OF SERVICE   |   |
|---|--------------|--|---|
| Outdoor Lighting Service - Scheo  | dule OLS     |  | Rate<br>Per Unit                              |
| excess of 300 feet, plus the cost differ<br>facilities under 300 feet. In a similar<br>in the cost of operation and maintain<br>of operation and maintaining a conv | manner the   | member will pay the difference ystem or equipment and the cost | CANCELLE                                      |
| 5. Any installation costs which a payable at the time of installation. Monthly Rate:  | re to be bor | ne by the member are due and                                   | JAN 1 4 201<br>KENTUCKY PUB<br>SERVICE COMMIS |
| Mercury Vapor   | Watt         |  |   |
| 7,000 Lumens (approx.)  | 207          | Standard Service   | \$ 9.02/Mo. (I)                               |
| ,   |              | Ornamental Service   | 19.66/Mo. (I)                                 |
| 20,000 Lumens (approx.)   | 453          | Standard Service Ornamental Service                            | \$17.53/Mo. (I)<br>26.76/Mo. (I)              |
| High Pressure Sodium  | Watt         |  |   |
| 9,500 Lumens (approx.)  | 117          | Standard Service   | \$ 8.53/Mo. (I)                               |
| ,   |              | Ornamental Service   | 17.73/Mo. (I)                                 |
|   |              | Directional Service  | 8.62/Mo. (I)                                  |
| 22,000 Lumens (approx.)   | 242          | Standard Service   | \$12.36/Mo. <b>(1)</b>                        |
| ,   |              | Ornamental Service   | 21.58/Mo. (I)                                 |
|   |              | Directional Service  | 12.14/Mo. (I)                                 |
| 50,000 Lumens (approx.)   | 485          | Standard Service   | \$18.98/Mo. (I)                               |
| 1   |              | Ornamental Service   | 27.71/Mo. (I)                                 |
|   |              | Directional Service  | 18.63/Mo. (I)                                 |

Date of Issue 12/01/09 Issued By

Date Effective 08/01/09 Title President and CEU

Issued by authority of an order of the Public Service Commission of Previous COMMISSION Case No. 2008-00528

Dated 07/16/19/KENTUCKY

**EFFECTIVE** 

8/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

cutive Director

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 P.S.C. No. 3
29th Revised Sheet No. 4b
Cancelling P.S.C. No. 3
28th Revised Sheet No. 4b

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE   |  |
|---|--|
| Outdoor Lighting Service - Schedule OLS   | Rate<br>Per Unit                                     |
| Minimum Charge:  First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.  Additional Charges:  The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service. |  |
| Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses.  The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light.  This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.   | CANCELLE  JUN 0 1 2011  KENTUCKY PUBI SERVICE COMMIS |
| Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  This schedule supersedes Schedule OLS Case No. 2008-00528.   | SERVICE  |

1/14/2011

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served P.S.C. No. <u>3</u> 28th Revised Sheet No. 4b Cancelling P.S.C. No. 3 27th Revised Sheet No. 4b

| CLASSIFICATION OF SERVICE   |  |
|---|--|
| Outdoor Lighting Service - Schedule OLS   | Rate<br>Per Unit   |
| Minimum Charge: First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit. Additional Charges:  |  |
| The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service. |  |
| Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to   |  |
| the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses.   |  |
| The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light.   | CANCELLE   |
| This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.   | JAN 14 2011<br>KENTUCKY PUBL   |
| Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the  | SERVICE COMMISS  |
| This schedule supersedes Schedule OLS Case No. 2008-004   | CE COMMISSION  |
| OF KEN  | CE COMMISSION<br>NTUCKY<br>1209VE<br>12989<br>1307 KAR 5:011<br>1507 (1) |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. 3 30<sup>th</sup> Revised Sheet No. 5 Canceling P.S.C. No. 3 29th Revised Sheet No. 5

## Name of Issuing Corporation

| CLASSIFICATION OF SERVICE  |  |
|--|--|
| All Electric School - Schedule AES   | Rate<br>Per Unit                         |
| Applicability:  Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative. |  |
| <u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.   |  |
| Monthly Rate:  |  |
| Customer Charge<br>Energy Charge - For All kWh   | \$64.88/Meter (I)<br>\$0.08953/kWh (I)   |
| Minimum Charge:  The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.  |  |
| Term of Contract:  Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.   | CANCELLED  JUN 0 1 2011  KENTUCKY PUBLIC |

| Date of Issue Issued By | 01/20/11        | Pate Effective     |          | PUBLIC SERVICE COMMISSION<br>Frendered on and after 01/14/11<br>Title President and EDRECTOR |
|-------------------------|-----------------|--------------------|----------|--|
| Issued by author        | ority of an ord | er of the Public S | ervice ( | ommission of Kentucky  |
|                         | Case No. 2010   | 0-00173 I          | Dated    | 01/14/11   |

11/11

1/14/2011

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. 29th Revised Sheet No. 1 Cancelling P.S.C. No. 3 28th Revised Sheet No. 1

#### Name of Issuing Corporation

| CLASSIFICATION OF SERVICE  |   |
|--|---|
| All Electric School - Schedule AES   | Rate<br>Per Unit                                |
| Applicability:  Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative. |   |
| <u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.   |   |
| Monthly Rate:  |   |
| Customer Charge<br>Energy Charge - For All kWh   | \$62.33/Meter<br>\$.08601/kWh (I)               |
| Minimum Charge: The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.   |   |
| Term of Contract:  Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.   | JAN 14 2011  KENTUCKY PUBLIC SERVICE COMMISSION |
|  |   |

Date of Issue 08/01/09 Issued By

Case No. \_\_2008-00528

Date Effective B8/01/09RVICE COMMISSION
Title Presiden Fand OFOCKY

Issued by authority of an order of the Public Service Commission of Kentine J.IVE

07/15/09 8/1/2009 Dated

MANT TO 807 KAR 5:011

SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. 3 30th Revised Sheet No. 5a Cancelling P.S.C. No. 3 29th Revised Sheet No. 5a

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE  | CLASSIFICATION OF SERVICE             |  |
|--|---------------------------------------|--|
| All Electric School - Schedule AES   | Rate<br>Per Unit                      |  |
| Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equ to the fuel adjustment amount per kwh as billed by the Wholesale Pow Supplier plus an allowance for line losses. The allowance for line losses with not exceed 10% and is based on a twelve month moving average of suclosses. This fuel clause is subject to all other applicable provisions as set of in 807 KAR 5:056. | er<br>ill<br>ch                       |  |
| Terms of Payment:  The above rates are net and are due on the billing date, the gross rates bein 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.   | - 1                                   |  |
| This schedule supersedes Schedule AES Case No. 2008-000528.  | CANCELLED                             |  |
|  | KENTUCKY PUBLIC<br>SERVICE COMMISSION |  |

Date of Issue 01/20/11 Date Effective Service rendered on and after 01/14/11

Issued By Title President and CHRECTOR

Issued by authority of an order of the Public Service Commission of Kentuckynch

Case No. 2010-00173 Dated 01/14/11

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EFFECTIVE

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No.

16th Revised Sheet No. 8

Canceling P.S.C. No. 3

15th Revised Sheet No. 8

# Name of Issuing Corporation

| CLASSIFICATION OF SERVICE   |  |
|---|--|
| Large Industrial Service - Schedule LIS 1   | Rate<br>Per Unit   |
| Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.   |  |
| Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.   |  |
| Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:  |  |
| Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kWh  | \$611.47/Mo. (I)<br>\$ 8.94KW (I)<br>\$0.05959/kWh (I)   |
| Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand  (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:  Months  Hours Applicable for Demand Billing-EST  October - April 7:00 A.M. to 12:00 Noon; | JUN 0 1 201  |
| 5:00 P.M. to 10:00 P.M.  May - September 10:00 A.M. to 10:0 <del>0 P.M.</del> KE  | NTUCKY   |
| Date of Issue 01/20/11 Date Effective Service rendered o  Issued By Title President  Issued by authority of an order of the Jublic Service Commission of Reservice Case No. 2010-00173 Dated 01/14/11 1/2   | VICE COMMISSION  R. DEROUEN  INF. DIRECTOR  IFF. BRANCH  /11  //11  //11  //12  //12  //13 |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No. 3 15th Revised Sheet No. 8 Cancelling P.S.C. No. 3

14th Revised Sheet No. 8

## Name of Issuing Corporation

| CLASSIFICATION OF SERVICE  |   |
|--|---|
| Large Industrial Service - Schedule LIS 1  | Rate<br>Per Unit                              |
| Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.  |   |
| Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  |   |
| Character of Service:  Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:  |   |
| Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kWh   | \$587.40/Mo.<br>\$8.59/KW<br>\$.05724/kWh (I) |
| Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand  (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours: | CANCEL  JAN 14 1  KENT SERVICE COMP           |
| Months October - April  Hours Applicable for Demand Billing-EST 7:00 A.M. to 12:00 Noopbilic SERVI   | CE COMMISSION                                 |
| May - September 10:00 A.M. to 10:00 P.M. EFF   | NTUCKY<br>ECTIVE<br>/2009                     |

Case No. 2008-00528

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. 3 16th Revised Sheet No. 8a Cancelling P.S.C. No. 3 15th Revised Sheet No. 8a

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE  |  |
|--|--|
| Large Industrial Service - Schedule LIS 1  | Rate<br>Per Unit                               |
| Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.   |  |
| Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. |  |
| Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.                                 | CANCELL  JUN 0 1 20  KENTUCKY PU SERVICE COMMI |
| Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  |  |
| This schedule supersedes Schedule LIS 1, Case No. 2008-00528.  |  |

Date of Issue 01/29/17 Date Effective Service rendered on and after 01/34/11

Issued By Title Presic Title Presic Commission

Case No. 2010-00173 Dated 01/14/11 EFFECTIVE

1/14/2011

PUBLIC SERVICE COMMISSION

EXECUTIVE DIRECTOR

Title Presic Commission

EFFECTIVE

1/14/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. 15th Revised Sheet No. 8a Cancelling P.S.C. No. 3 14th Revised Sheet No. 8a

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE  |                                  |
|--|----------------------------------|
| Large Industrial Service - Schedule LIS 1  | Rate<br>Per Unit                 |
| Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.   |                                  |
| Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  This schedule supersedes Schedule LIS 1, Case No. 2008-00415. | CANC<br>JAN<br>KENTUC<br>SERVICE |

Date of Issue 08/01/09 Issued By order of the Public Service Commission of Kentuckly/E Issued by authority

Case No. <u>2008-00528</u>

Date Effective E EN 12 COMMISSION

Title President mit CIEOKY

07/15/09 8/1/2009 Dated

**ÚÁNT TO 807 KAR 5:011** SECTION 9 (1)

ecutive Director

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. 3 16th Revised Sheet No. 9 Canceling P.S.C. No. 3 15th Revised Sheet No. 9

### Name of Issuing Corporation

| CLASSIFICATION OF SERVICE (I)  |   |   |  |  |
|--|---|---|--|--|
| Large Industrial Service - Schedule LIS 2                                  |   | Rate<br>Per Unit  |  |  |
|  | the Cooperative for all service where the ween 5000KW and 9999 KW. All use is I regulations of the Cooperative.                           |   |  |  |
| Condition: An "Agreement for Purchased P<br>service under this schedule.   | ower" shall be executed by the consumer for   |   |  |  |
| Character of Service: Three-phase 60 Hertz alternati Purchased Power.      | ng current as specified in Agreement for  |   |  |  |
| Monthly Rate:  |   |   |  |  |
| Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh |   | \$1221.76/Mo (I)<br>\$ 8.94/kW (I)<br>\$0.05587/kWh (I) |  |  |
| (A) The contract deman   | ll be the greater of (A) or (B) listed below  |   |  |  |
| highest average rat  | nd as metered at the load center shall be the<br>e at which energy is used during any fifteen<br>aring the current month during the below | JUN 0 1 2011 KENTUCKY PUBL                              |  |  |
| Months<br>EST  | Hours Applicable for Demand Billing-  | SERVICE COMMISS   |  |  |
| October - April  | 7:00 A.M. to 12:00 Noon;<br>5:00 P.M. to 10:00 P.M.   |   |  |  |
| May - September  | 10:00 A.M. to 10:00 P.M. KE   | NTUCKY<br>ICE COMMISSION                                |  |  |
|  | EXECUTI   | JEFF R. DEROUEN EXECUTIVE DIRECTOR                      |  |  |
|  | 0   | FF BRANCH   |  |  |
| Date of Issue 01/20/11 Issued By   | Date Effective Service rendered on Title President are  |   |  |  |
| Issued by authority of an or Case No. 20                                   | der of the Public Service Commission of Kign<br>10-00173 Dated 01/14/Marsuant to 807  |   |  |  |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. 3 15th Revised Sheet No. 9 Cancelling P.S.C. No. 3 14th Revised Sheet No. 9

## Name of Issuing Corporation

| Large Industrial Service - Schedule LIS 2   | Rate<br>Per Unit                               |
|---|--|
| Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative. |  |
| Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.   | CANCELLE<br>JAN 1 4 2011                       |
| <u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  | KENTUCKY PUBL<br>SERVICE COMM SS               |
| Monthly Rate:   |  |
| Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh  | \$1173.68/Mo<br>\$ 8.59/kW<br>\$.05367/kWh (I) |
| Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below  (A) The contract demand  (B) The kilowatt demand as metered at the load center shall be the                   |  |
| (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:                  |  |
|   | CE COMMISSION<br>NTUCKY<br>ECTIVE              |
| May - September 10:00 A.M. to 10:00 P.M. 8/   | 1/2009   |
| Date of Issue 08/01/09 Date Effective 08/01/09 Issued By  | O 807 KAR 5:011                                |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. 3 16th Revised Sheet No. 9a Cancelling P.S.C. No. 3 15th Revised Sheet No. 9a

| Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.   | CLASSIFICATION OF SERVICE  |  |                                    |  |
|--|--|--|------------------------------------|--|
| The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  This schedule supersedes Schedule LIS 2, Case No. 2008-00528.  KENTUCKY  PUBLIC SERVICE COMM  JEFF R. DEROUE | Large Industrial Service - Schedule LIS 2  |  | Rate<br>Per Unit                   |  |
| The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  This schedule supersedes Schedule LIS 2, Case No. 2008-00528.  KENTUCKY PUBLIC SERVICE COMM JEFF R. DEROUE  | he minimum monthly charge shall not be less that<br>rge plus the product of the billing demand multipl   |  |                                    |  |
| The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  This schedule supersedes Schedule LIS 2, Case No. 2008-00528.  KENTUCKY  PUBLIC SERVICE COMN  JEFF R. DEROUE   | he consumer agrees to maintain a unity porticable at each delivery point at the time of hand. When the power factor is determined to this maximum demand at the delivery point tiplying the actual monthly maximum demand duct by the actual power factor at the time of | f the monthly maximum<br>o be less than 90%, the<br>nt will be adjusted by<br>by 90% and dividing this |                                    |  |
| Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  This schedule supersedes Schedule LIS 2, Case No. 2008-00528.  KENTUCKY  PUBLIC SERVICE COMM  JEFF R. DEROUE  | he above rate may be increased or decreased by fuel adjustment amount per kwh as billed by the san allowance for line losses. The allowance eed 10% and is based on a twelve month moving fuel clause is subject to all other applicable pro                             | Wholesale Power Supplier for line losses will not ag average of such losses.                           | CANCELLE<br>JUN 0 1 2011           |  |
| PUBLIC SERVICE COMM  JEFF R. DEROUE  | he above rates are net and are due on the billing higher. In the event the current monthly bill is   |  | KENTUCKY PUBL<br>SERVICE COMMISS   |  |
| PUBLIC SERVICE COMM<br>JEFF R. DEROUE  | s schedule supersedes Schedule LIS 2, Case No. 2   |  |                                    |  |
| EXECUTVE DIRECT  |  | PUBLIC SERVI   | DEROUEN                            |  |
| Date of Issue 01/20/11 Date Effective Service rendered on and after 01914  Issued By Title President Fullic Service Commission  Case No. 2010-00173 Dated 01/14/11 EFFECTIVE  1/14/2011  | Issued By  Issued by authority of an order of the Public Se  | Service rendered on and a Title President Provide Commission State 101/14/11 EFF                       | FIEFON914/11<br>Kirtley<br>FECTIVE |  |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. 15th Revised Sheet No. 9a Cancelling P.S.C. No. 3 14th Revised Sheet No. 9a

Name of Issuing Corporation

| CLASSIFICATION OF SERVICE   |                  |   |
|---|------------------|---|
| Large Industrial Service - Schedule LIS 2   | Rate<br>Per Unit |   |
| Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of the consumer harge plus the product of the billing demand multiplied by the demand charge for KW.   |                  |   |
| Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the lower factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. |                  |   |
| The above rate may be increased or decreased by amount per kwh equal to the uel adjustment amount per kwh as billed by the Wholesale Power Supplier plus in allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  | JAN              | DELLEI<br>1 4 2011<br>KY PUBLI<br>COMMISS |
| The above rates are net and are due on the billing date, the gross rates being 5% eigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply.  |                  |   |

Date of Issue 08/91/09 Issued By Issued by authority of an order of the Public Service Commission of Kentucky/E

Case No. 2008-00528

07/15/098/1/2009 PURSUANT TO 807 KAR 5:011 Dated SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. 3 27th Revised Sheet No. 7 Canceling P.S.C. No. 3 26th Revised Sheet No. 7

#### Name of Issuing Corporation

| Available to all members of the Cooperative for all service where the monthly contract demand is 10,000 KW and above. All use is subject to the established rules and regulations of the Cooperative.  Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service:  Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:  Customer Charge  Demand Charge - Per Billing kW  Energy Charge - For All kWh  Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed  (A) The contract demand  (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:  Months  EST  October - April  7:00 A.M. to 12:00 Noon;  5:00 P.M. to 10:00 P.M. | CLA   | SSIFICATION OF SERVICE (I)  |                           |
|---|---|---|---------------------------|
| monthly contract demand is 10,000 KW and above. All use is subject to the established rules and regulations of the Cooperative.  Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service:  Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:  Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh  Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed  (A) The contract demand  (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:  Months EST October - April  7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.  | Large Industrial Service - Sched  | ule LIS 3   |                           |
| Service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:  Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh  Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed  (A) The contract demand (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:  Months EST October - April  7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.   | Available to all members of the monthly contract demand is 10,000                                     | KW and above. All use is subject to the   |                           |
| Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:  Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh  Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed  (A) The contract demand (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:  Months EST October - April  7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.   | An "Agreement for Purchased Po  | wer" shall be executed by the consumer for  |                           |
| Demand Charge - Per Billing kW Energy Charge - For All kWh  Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed  (A) The contract demand  (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:  Months EST October - April  7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.   | Three-phase 60 Hertz alternating Purchased Power.   | g current as specified in Agreement for   |                           |
| The monthly billing demand shall be the greater of (A) or (B) listed  (A) The contract demand  (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:  Months EST  October - April  7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.  | Demand Charge - Per Billing<br>Energy Charge - For All kV   |   | \$ 7.31/kW (I)            |
| listed hours:  Months EST October - April 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.  CANCELLE  JUN 0 1 2011  KENTUCKY PUBL SERVICE COMMISS   | The monthly billing demand shall (A) The contract demand (B) The kilowatt demand highest average rate | d as metered at the load center shall be the at which energy is used during any fifteen |                           |
| October - April 7:00 A.M. to 12:00 Noon; SERVICE COMMISS  | listed hours:<br><u>Months</u>  |   | CANCELLEI<br>JUN 0 1 2011 |
| May - September 10:00 A.M. to 10:00 P.M.  |   | · ·   |                           |
|   | May - September   | 10:00 A.M. to 10:00 P.M.  |                           |

Date of Issue 01/20/11 Date Effective Service rendered on and lafter 01/44/11

Issued By \_\_\_\_\_\_ Title Presi
Case No. 2010-00173 Dated 01/14/11 EFFECTIVE 1/14/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. <u>3</u>

25th Revised Sheet No. 7

ecutive Director

## Name of Issuing Corporation

| CLASSIFICATION OF SERVICE (I)   |   |
|---|---|
| Large Industrial Service - Schedule LIS 3   | Rate<br>Per Unit  |
| Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is 10,000KW and above. All use is subject to the established rules and regulations of the Cooperative.   |   |
| Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.   | CANCEL!.  JAN 14 20   |
| Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:  | KENTUCKY PU<br>SERVICE COMMI                                    |
| Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh  | \$1173.68/Mo<br>\$7.02/kW<br>\$.05251/kWh (I)                   |
| Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed  (A) The contract demand  (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:  Months Hours Applicable for Demand Billing-EST |   |
|   | CE COMMISSION<br>NTUCKY<br>ECTIVE<br>1/2009<br>15 807 KAR 5:011 |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. 27th Revised Sheet No. 7a Cancelling P.S.C. No. 3 26th Revised Sheet No. 7a

| CLASSIFICATION OF SERVICE  |                                |
|--|--------------------------------|
| Large Industrial Service - Schedule LIS 3  | Rate<br>Per Unit               |
| Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.   |                                |
| Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. |                                |
| Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.                                 | CANCELLE<br>JUN 0 1 201        |
| Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  | KENTUCKY PUB<br>SERVICE COMMIS |
| This schedule supersedes Schedule LIS 3, Case No. 2008-00528.  |                                |

PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Date Effective Service rendered or Date of Issue 01/20/1 Issued By Issued by authority of an order of the Public Service Commission of Kentucky." 01/14/11 1/14/2011 Case No. 2010-00173 Dated PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. 26th Revised Sheet No. 7a Cancelling P.S.C. No. 3 25th Revised Sheet No. 7a

Name of Issuing Cornoration

| CLASSIFICATION OF SERVICE  |   |
|--|---|
| Large Industrial Service - Schedule LIS 3  | Rate<br>Per Unit                                      |
| Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.   |   |
| Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  This schedule supersedes Schedule LIS 3, Case No. 2008-00415. | CANCELLE  JAN 1 4 2011  KENTUCKY PUBL SERVICE COMMISS |

Date of Issue 08/01/09 Issued By Issued by authority of an order of the Public Service Commission of Kentucky/VE Case No. 2008-00528

Date Effective SERVICE COMMISSION
Title President and OFOCKY

07/15/09 8/1/2009 PURSUANT TO 807 KAR 5:011 Dated

SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No. 3

16th Revised Sheet No. 10

Canceling P.S.C. No. 3 15th Revised Sheet No. 10

#### Name of Issuing Corporation

| CLASSIFICATION OF SERVICE  |   |  |   |
|--|---|--|---|
| Large Industrial Service - Scheo   | lule LIS 4  |  | Rate<br>Per Unit  |
| Applicability: Available to all members of the where the monthly contract demanusage equal to or greater then 400 has agreement for Purchased Poservice under this schedule. Character of Service: Three-phase 60 Hertz alternating Purchased Power. Monthly Rate: | d is 500 - 4999 KW with a mo<br>cours per KW of billing demand<br>wer" shall be executed by the o   | nthly energy<br>d.<br>consumer for   |   |
| Customer Charge Demand Charge - Per Billing Energy Charge - For All k  |   |  | \$611.47/Mo. (I)<br>\$ 6.16/kW (I)<br>\$0.06168/kWh (I)   |
| month or preceding peak demand. The average rate at whice interval in the below for power factor as p Months EST October - April   | mer's highest demand during<br>eleven months coincide with<br>load center's peak demand is<br>h energy is used during any fi<br>v listed hours for each month | the current<br>load center's<br>the highest<br>fleen minute<br>and adjusted<br>and Billing-<br>on; | CANCELLEI  JUN 0 1 2011  KENTUCKY PUBLIK SERVICE COMMISSI |
| May - September  | 10.00 A.141. to 10.001.14   | KEN  | ITUCKY<br>ICE COMMISSION                                  |
|  |   | JEFF R   | DEROUEN<br>VE DIRECTOR                                    |
| Date of Issue 01/20/11 Issued By   |   | lered on and a   | FARANGHA/11<br>Kulley                                     |

01/14/11

1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Dated

Case No. 2010-00173

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. 3 15th Revised Sheet No. 10 Cancelling P.S.C. No. 3 14th Revised Sheet No. 10

Executive Director

## Name of Issuing Corporation

| CLASSIFICATION OF SERVICE   |   |   |
|---|---|---|
| Large Industrial Service - Schedule LIS 4   | ₹   | Rate<br>Per Unit                              |
| Applicability: Available to all members of the Cooperative for indiv where the monthly contract demand is 500 - 4999 KW vusage equal to or greater then 400 hours per KW of billin Condition: An "Agreement for Purchased Power" shall be executed service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specific Purchased Power. Monthly Rate: | with a monthly energy g demand.  d by the consumer for  |   |
| Customer Charge  Demand Charge - Per Billing kW  Energy Charge - For All kWh  |   | \$587.40/Mo.<br>\$5.92/kW<br>\$.05925/kWh (I) |
| Determination of Billing Demand:  The monthly billing demand shall be the greater of (A)  (A) The contract demand  (B) The ultimate consumer's highest demand du or preceding eleven months coincide widemand. The load center's peak demand rate at which energy is used during any fift the below listed hours for each month ar factor as provided herein:                             | th load center's peak<br>is the highest average<br>teen minute interval in<br>ad adjusted for power | JAN 14  KENTUCKY SERVICE CO                   |
| Months October - April  - April  - April  - T:00 A.M. to 1  - 5:00 P.M. to 1  |   | CE COMMISSION<br>NTUCKY<br>ECTIVE             |
| May - September 10:00 A.M. to 1  Date of Issue 08/01/09  Issued By Service Case No. 2008-00528  | Date Effect SHANDE/C  | V2009<br>12/8097 KAR 5:011                    |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. 3 16th Revised Sheet No. 10a Cancelling P.S.C. No. 3 15th Revised Sheet No. 10a

| CLASSIFICATION OF SERVICE (T)  |  |
|--|--|
| Large Industrial Service - Schedule LIS 4  | Rate<br>Per Unit                                   |
| Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply. | CANCELLE  JUN 0 1 201  KENTUCKY PUB SERVICE COMMIS |
| PUBLIC SERV  | CE COMMISSION                                      |
| EXECUTIV   | DEROUEN /E DIRECTOR  BRANCH                        |

Dated

01/14/11

Case No. 2010-00173

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No. 3 15th Revised Sheet No. 10a Cancelling P.S.C. No. 3 14th Revised Sheet No. 10a

| CLASSIFICATION OF SERVICE (T)  |                                |
|--|--------------------------------|
| Large Industrial Service - Schedule LIS 4  | Rate<br>Per Unit               |
| Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus  (B) The product of the billing demand multiplied by the demand charge, plus  (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.                       |                                |
| Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply. | CANC  JAN 1  KENTUCK SERVICE C |
| I OF KE  |                                |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. <u>3</u>

 $\begin{array}{c} \underline{16\text{th Revised}} \ \textbf{Sheet No.} \ \underline{11} \\ \textbf{Canceling P.S.C. No.} \ \underline{3} \end{array}$ 

15th Revised Sheet No. 11

#### Name of Issuing Corporation

| CLASSIFICATION OF SERVICE  |  |
|--|--|
| Large Industrial Service - Schedule LIS 5  | Rate<br>Per Unit   |
| Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate: |  |
| Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh   | \$1221.76/Mo (I)<br>\$6.16/kW (I)<br>\$0.05796/kWh (I)             |
|  | CANCELLI  JUN 0 1 20  KENTUCKY PUS SERVICE COMMIS                  |
| JEFF R<br>EXECUTI  | . DEROUEN<br>VE DIRECTOR   |
| Date of Issue 01/20/11 Date Effective Service rendered on Title President Issued by authority of an order of the Public Service Commission of Kent Case No. 2010-00173 Dated 01/14/11 1/14   | FEBRANCH  Kutley 11  FECTIVE  LICKY 14/2011  KARSING SECTION 9 (1) |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. 3 15th Revised Sheet No. 11 Cancelling P.S.C. No. 3 14th Revised Sheet No. 11

## Name of Issuing Corporation

| CLASSIFICATION OF SERVICE   |  |  |
|---|--|--|
| Large Industrial Service - Schedule LIS 5   | Rate<br>Per Unit                               |  |
| Applicability:  Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service:  Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:   |  |  |
| Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh  | \$1173.68/Mo<br>\$ 5.92/kW<br>\$.05568/kWh (I) |  |
| Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand  (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:    Months   Hours Applicable for Demand Billing-EST |  |  |
| Date of Issue 08/01/09 Issued By Color of the Public Service Com Case No. 2008-00528  Title President And   | ECTIVE<br>1/2009<br>1 <b>0/897</b> KAR 5:011   |  |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. 3 16th Revised Sheet No. 11a Cancelling P.S.C. No. 3 15th Revised Sheet No. 11a

| CLASSIFICATION OF SERVICE   |  |              |
|---|--|--------------|
| Large Industrial Service - Schedule LIS 5   | Rate<br>Per Unit   |              |
| Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus  (B) The product of the billing demand multiplied by the demand charge, plus  (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum |  |              |
| demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to  |  |              |
| the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.   | CANCEL   |              |
| Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the   | JUN 0  KENTUCKY SERVICE COM                              | <b>201</b> ° |
| Customer Charge shall apply.  KEN PUBLIC SERV   | TUCKY<br>CE COMMISSION                                   | 1            |
| Date of Issue 01/20/11 Date Effective Service rendered of Issued By  Issued by authority of an order of the Public Service Commission of Kenth  | DEROUEN /E DIRECTOR F BRANCH  Kinkley /11  EGREVE 1/2011 |              |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. 3 15th Revised Sheet No. 11a Cancelling P.S.C. No. 3 14th Revised Sheet No. 11a

| CLASSIFICATION OF SERVICE  |                              |       |
|--|------------------------------|-------|
| Large Industrial Service - Schedule LIS 5  | Rate<br>Per Unit             |       |
| Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply. | CANC JAN 1 KENTUCK SERVICE C | 4 201 |
| This schedule supersedes Schedule LIS 5, Case No. 2008-00415.  Date of Issue 08/01/09  Issued By   | 1807 KAR 5:011               | N     |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

Issued By

#### For All Territory Served

P.S.C. No. 3

16th Revised Sheet No. 12

Canceling P.S.C. No. 3

15th Revised Sheet No. 12

#### Name of Issuing Corporation

| CLASSIFICATION OF SERVICE   |   |  |
|---|---|--|
| Large Industrial Service - Schedule LIS 6   | Rate<br>Per Unit  |  |
| Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:               |   |  |
| Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh  | \$1221.76/Mo (I)<br>\$ 6.16/kW (I)<br>\$0.05337/kWh (I) |  |
| Determination of Billing Demand:  The monthly billing demand shall be the greater of (A) or (B) listed below:  (A) The contract demand  (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:    Months | CANCELLE  JUN 0 1 201  KENTUCKY PUB SERVICE COMMIS      |  |
| KE  | NTUCKY<br>VICE COMMISSION                               |  |
| JEFF I<br>EXECUT  | R. DEROUEN<br>IVE DIRECTOR                              |  |
| TAR   | FF BRANCH   |  |

Issued by authority of an order of the Public Service Commission of I

Dated

Case No. 2010-00173

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. 3 15th Revised Sheet No. 12 Cancelling P.S.C. No. 3 14th Revised Sheet No. 12

## Name of Issuing Corporation

| CLASSIFICATION OF SERVICE  |  |  |
|--|--|--|
| Large Industrial Service - Schedu  | de LIS 6   | Rate<br>Per Unit                             |
| where the monthly contract demand energy usage equal to or greater then Condition:  An "Agreement for Purchased Powservice under this schedule.  Character of Service: | ooperative for individual metered ser is 10,000 KW and above with a mon 400 hours per KW of billing demand.  ver" shall be executed by the consumer current as specified in Agreement  | thly for                                     |
| (A) The contract d  (B) The ultimate consume  or preceding eleven  demand. The load ce  rate at which energy is  | be the greater of (A) or (B) listed below emand It's highest demand during the current moments coincide with load center's parter's peak demand is the highest average used during any fifteen minute intervals for each month and adjusted for po | onth beak rage al in                         |
| Months <u>H</u> October - April  May - September   | Tours Applicable for Demand Billing-1 7:00 A.M. to 12:00 Neggelic St 5:00 P.M. to 10:00 P.M. O 10:00 A.M. to 10:00 P.M.  | ERVICE COMMISSION<br>F KENTUCKY<br>EFFECTIVE |
| October - April  | 7:00 A.M. to 12:00 Nogrestic St<br>5:00 P.M. to 10:00 P.M. O<br>10:00 A.M. to 10:00 P.M.  Date Effective of the Public Service Community   | ERVICE COMMISSION<br>F KENTUCKY              |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. <u>3</u> 16th Revised Sheet No. 12a Cancelling P.S.C. No. 3 15th Revised Sheet No. 12a

| CLASSIFICATION OF SERVICE  |   |                           |                       |
|--|---|---------------------------|-----------------------|
| Large Industrial Service - Schedule LIS 6  |   | Rate<br>Per Unit          |                       |
| Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum (C) below:  (A) The customer charge, plus  (B) The product of the billing demand multiplied by the plus  (C) The product of the billing demand multiplied by 40 energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor practicable at each delivery point at the time of the modemand. When the power factor is determined to be less | demand charge, 0 hours and the or as nearly as onthly maximum s than 90%, the |                           |                       |
| monthly maximum demand at the delivery point will multiplying the actual monthly maximum demand by 90% a product by the actual power factor at the time of the modernand.  | and dividing this   |                           |                       |
| Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per the fuel adjustment amount per kwh as billed by the Wholesale plus an allowance for line losses. The allowance for line exceed 10% and is based on a twelve month moving average   | Power Supplier losses will not  |                           |                       |
| This fuel clause is subject to all other applicable provisions a KAR 5:056.  | as set out in 807   |                           | LEI                   |
| Terms of Payment:  The above rates are net and are due on the billing date, the 5% higher. In the event the current monthly bill is not paid from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:   | l within 15 days  | KENTUCKY P<br>SERVICE COM | 2011<br>PUBLI<br>MISS |
| If service is furnished at transmission voltage, a discount  |   |                           |                       |
| Customer Charge shall apply.   |   | DEROUEN                   | V                     |
| This schedule supersedes Schedule LIS 6, Case No. 2008-00  | 28. EXECUTIVE   | DIRECTOR                  |                       |
| Date of Issue 01/20/11 Date Effective Service  | rendered or Sunt  | Killey/11                 |                       |
| Issued by authority of an order of the Public Service Co   |   | 2011                      | )                     |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No. 3 15th Revised Sheet No. 12a Cancelling P.S.C. No. 3 14th Revised Sheet No. 12a

| CLASSIFICATION OF SERVICE  |                                |
|--|--------------------------------|
| Large Industrial Service - Schedule LIS 6  | Rate<br>Per Unit               |
| Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus  (B) The product of the billing demand multiplied by the demand charge, plus  (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.   |                                |
| Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.   | CANC  JAN I  KENTUCK SERVICE C |
| This schedule supersedes Schedule LIS 6, Case No. 2008-00415. UBLIC SERVI  Date of Issue 08/01/09 Date Effective 08/01  Issued By Title President and Issued by authority of an order of the Public Service Commission of the Public Se | <u> 2009</u><br>  <u>2009</u>  |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. 3 14th Revised Sheet No. 13 Canceling P.S.C. No. 3

13th Revised Sheet No. 13

# Name of Issuing Corporation

| CLASSIFICATION OF SERVICE   |   |
|---|---|
| Large Industrial Service - Schedule LIS 4B  | Rate<br>Per Unit  |
| Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate: |   |
| Customer Charge Demand Charge - Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For All kWh  | \$611.47/Mo. (I)<br>\$ 6.16/kW (I)<br>\$ 8.94/kW (I)<br>\$0.06168/kWh (I) |
| Determination of Billing Demand:  The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's   |   |
| nighest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:  | JUN 0 1 201  KENTUCKY PUB SERVICE COMMIS                                  |
| Months Hours Applicable for Demand Billing-<br>EST  |   |
| Ostahan Amril 7:00 A M to 12:00 Noon:   | NTUCKY  |
| May - September 10:00 A.M. to 10:00 P.M. JEFF R   | . DEROUEN   |
|   | F BRANCH  |

Issued by authority of an order of the Public Service Commission of Ker

Dated

Case No. 2010-00173

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No. 3

13th Revised Sheet No. 13

Cancelling P.S.C. No. 3

12th Revised Sheet No. 13

# Name of Issuing Corporation

| Large Industrial Service - Schedule LIS 4B  | Rate<br>Per Unit  |
|---|---|
| Applicability: Available to all members of the Cooperative for indiversity where the monthly contract demand is 500 – 4999 KW versage equal to or greater then 400 hours per KW of billing Condition: An "Agreement for Purchased Power" shall be executed service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified.                  | with a monthly energy g demand.  I by the consumer for                  |
| Purchased Power.  Monthly Rate:   |   |
| Customer Charge  Demand Charge – Per Contract kW  Demand Charge - Per Billing kW  Energy Charge – For All kWh   | \$587.40/Mo.<br>\$ 5.92/kW<br>\$ 8.59/kW<br>\$.05925/kWh (I)            |
| Determination of Billing Demand:  The monthly billing demand (kilowatt demand) shall be plus any excess demand. Excess demand occurs when the highest demand during the current month, coincident with exceeds the contract demand. The load center's peak demanter at which energy is used during any fifteen-minute interhours for each month and adjusted for power factor as pro- | the load center's peak, and is highest average rval in the below listed |
| Months October - April  May - September  Months Hours Applicable for 7:00 A.M. to 1 5:00 P.M. to 1 10:00 A.M. to 1  |   |

Case No. 2008-00528

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. 3 14th Revised Sheet No. 13a Cancelling P.S.C. No. 3 18th Revised Sheet No. 13a

| CLASSIFICATION OF SERVICE   |  |     |
|---|--|-----|
| Large Industrial Service - Schedule LIS 4B  | Rate<br>Per Unit   |     |
| Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. |  |     |
| This schedule supersedes Schedule LIS 4B, Case No. 2008-0528.   | CE COMMISSIC<br>DEROUEN<br>/E DIRECTOR                     | N   |
| Date of Issue 01/20/11 Date Effective Service rendered on Title President Issued By Issued by authority of an order of the Public Service Commission of Kellit Case No. 2010-00173 Dated 01/14/11 1/14  | FBRANCH  Kirlley 111  FERTY E  1/2011  KAR 5:011 SECTION 9 | (1) |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No. 3 13th Revised Sheet No. 13a Cancelling P.S.C. No. 3 12th Revised Sheet No. 13a

| CLASSIFICATION OF SERVICE   |  |
|---|--|
| Large Industrial Service - Schedule LIS 4B  | Rate<br>Per Unit                               |
| Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply. | CANCEL<br>JAN 1 4<br>KENTUCKY F<br>SERVICE COM |
|   | <del>E COMMISS</del> IO<br>TUCKY               |
| Date of Issue 08/01/09  Issued By  Title President and  | <u>(1019) VE</u><br>2017:19                    |
| James by authority of an order of the Public Service Commiscians HANDITE  | 1807 KAR 5:011                                 |
| Case No. 2008-00528 Detect 07/15/85CTI  | ON 9 (1)                                       |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. 3 14th Revised Sheet No. 14 Canceling P.S.C. No. 3 13th Revised Sheet No. 14

#### Name of Issuing Corporation

| CLASSIFICATION OF SERVICE  |  |  |
|--|--|--|
| Large Industrial Service - Schedule LIS 5B   | Rate<br>Per Unit   |  |
| Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate:                                     |  |  |
| Customer Charge Demand Charge - Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For All kWh   | \$1221.76/Mo (I)<br>\$ 6.16/kW (I)<br>\$ 8.94/kW (I)<br>\$0.05796/kWh (I)  |  |
| Determination of Billing Demand:  The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:    Months | CANCELLE<br>JUN 0 1 2011<br>KENTUCKY PUBLI<br>SERVICE COMMISS  |  |
| Date of Issue 01/20/11 Date Effective Service rendered on and Title Presid Issued by authority of an order of the Public Service Commission of Case No. 2010-00173 Dated 01/14/11  | FRECTIVE 14/2011  TOTAL COMMISSION  R. DEROUEN  FIVE DIRECTOR  FRECTIVE  14/2011  TOTAL COMMISSION  R. DEROUEN  FRECTIVE  14/2011  TOTAL COMMISSION  TOTAL C |  |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. 3 13th Revised Sheet No. 14 Cancelling P.S.C. No. 3 12th Revised Sheet No. 14

#### Name of Issuing Corporation

| Applicability:  Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energusage equal to or greater then 400 hours per KW of billing demand.  Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for   |  |
|---|--|
| Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energusage equal to or greater then 400 hours per KW of billing demand.  Condition:   |  |
| service under this schedule. <u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. <u>Monthly Rate:</u>  | r  |
| Customer Charge Demand Charge - Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For All kWh  | \$1173.68/Mo<br>\$ 5.92/kW<br>\$ 8.59/5W<br>\$.05568/kWh (I) |
| Determination of Billing Demand:  The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the loa center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein: | d JAN 14 20  |
| Months October - April  Months October - April  7:00 A.M. to 12:00 NOOBLIC SER 5:00 P.M. to 10:00 P.M. OF   |  |

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No. 14th Revised Sheet No. 14a Cancelling P.S.C. No. 3 13th Revised Sheet No. 14a

| CLASSIFICATION OF SERVICE  |                                  |
|--|----------------------------------|
| Large Industrial Service - Schedule LIS 5B   | Rate<br>Per Unit                 |
| Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:   |                                  |
| <ul><li>(A) The customer charge, plus</li><li>(B) The product of the contract demand multiplied by the demand charge, plus</li></ul>   |                                  |
| (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.  |                                  |
| Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. |                                  |
| Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power of the places of the leases will   |                                  |
| Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such  | CANCELLE                         |
| osses. This fuel clause is subject to all other applicable provisions as set out n 807 KAR 5:056.  | JUN 0 1 2011                     |
| Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being higher. In the event the current monthly bill is not paid within 15 days   | KENTUCKY PUBL<br>SERVICE COMMISS |
| from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  KEN   | TUCKY                            |
| If service is furnished at transmission voltage, a discount equal to SERV  | CE COMMISSION                    |
| Customer Charge shall apply JEFF R.  | DEROUEN<br>E DIRECTOR            |
| This schedule supersedes Schedule LIS 5B, Case No. 2008-00528.   | BRANCH                           |
| Date of Issue 01/20/11 Date Effective Service rendered of Title President and  | Kirthey 11                       |

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. 3 13th Revised Sheet No. 14a Cancelling P.S.C. No. 3 12th Revised Sheet No. 14a

| CLASSIFICATION OF SERVICE  |   |
|--|---|
| Large Industrial Service - Schedule LIS 5B   | Rate<br>Per Unit                                  |
| Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus  (B) The product of the contract demand multiplied by the demand charge, plus  (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.   |   |
| Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.   |   |
| Fuel Adjustment Clause:  The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the Customer  | CANCELLE  JAN 1 4 20  KENTUCKY PUE SERVICE COMMIS |
| Charge shall apply.  PUBLIC SERVIC  OF KEN  This schedule supersedes Schedule LIS 5B, Case No. 2008-00415.  EFFER  | ITUCKY<br>CTIVE<br>2009                           |
| Date of Issue 08/01/09 Issued By Issued by authority of an order of the Public Service Copy Case No. 2008-00528  PURSUANT TO SECTION TO SECTION Date  Case No. 2008-00528  Date  PURSUANT TO SECTION SECTION Date  Function SECTION SECTION SECTION SECTION SECTION SECTION SECTION SECTION TO SECTION SECTION TO SECTION SECTION SECTION SECTION TO SECTION SECTION TO SECTION SECTION TO SECTIO |   |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No.  $\frac{3}{2}$ 14th Revised Sheet No.  $\frac{15}{2}$ Canceling P.S.C. No.  $\frac{3}{2}$ 

13th Revised Sheet No. 15

Dated 01/14/41 SUANT TO 807 KAR 5:011 SECTION 9 (1)

#### Name of Issuing Corporation

| CLASSIFICATION OF SERVICE   |   |
|---|---|
| Large Industrial Service - Schedule LIS 6B  | Rate<br>Per Unit  |
| Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.  Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service:  Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.  Monthly Rate: |   |
| Customer Charge Demand Charge – Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For All kWh  | \$1221.76/Mo (I)<br>\$ 6.16/kW (I)<br>\$ 8.94/kW (I)<br>\$0.05337/kWh (I) |
| Determination of Billing Demand:  The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's   | 011105115   |
| highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:  | JUN 0 1 2011  KENTUCKY PUBL SERVICE COMMISS                               |
| Months Hours Applicable for Demand Billing-   |   |
| October - April 7:00 A.M. to 12:00 NooRUBLIC SERV   | ITUCKY<br>ICE COMMISSION<br>DEROUEN                                       |
| May - September 10:00 A.M. to 10:00 P.M. EXECUTI  | VE DIRECTOR F BRANCH  |
| Date of Issue 01/20/11 Date Effective Service rendered of Bunt Title President and  | Kirtley 111   |

Case No. 2010-00173

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

## For All Territory Served

P.S.C. No. 3

13th Revised Sheet No. 15

Cancelling P.S.C. No. 3

12th Revised Sheet No. 15

## Name of Issuing Corporation

| C  | LASSIFICATION OF SERVICE      |   |
|--|-------------------------------|---|
| Large Industrial Service - Sch   | edule LIS 6B                  | Rate<br>Per Unit  |
| where the monthly contract dema<br>energy usage equal to or greater the<br>Condition:  An "Agreement for Purchased F<br>service under this schedule.  Character of Service:  Three-phase 60 Hertz alternate<br>Purchased Power.  Monthly Rate:  Customer Charge  Demand Charge – Per Condernate Charge – Per Billi | ng kW                         | \$1173.68/Mo<br>\$ 5.92/kW<br>\$ 8.59/kW                                |
| plus any excess demand. Excess of<br>highest demand during the current<br>exceeds the contract demand. The<br>rate at which energy is used during  | . •                           | S.05127/kWh (I)  CANCELL F  JAN 1 4 2011  KENTUCKY PUBL SERVICE COMMISS |
| Months October - April May - September   | 10:00 A M to 10:00 P M EFF    | NTUCKY<br>ECTIVE  |
| May - September  Date of Issue 08/01/09 Issued By  | 5:00 P.M. to 10:00 P.M. OF KE | NTUCKY<br>ECTIVE<br>1/2009<br>10/697 KAR 5:011                          |

Case No. 2008-00528

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

# For All Territory Served

P.S.C. No. 3 14th Revised Sheet No. 15a Cancelling P.S.C. No. 3 13th Revised Sheet No. 15a

| exceed 10% and is based on a twelve month moving average of such losses.  This fuel clause is subject to all other applicable provisions as set out in 807  KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to KENTUCKY PUBLIC SERVICE COMMISSION  JEFF R. DEROUEN EXECUTIVE DIRECTOR   | CLASSIFICATION OF SERVICE  |                             |
|--|--|-----------------------------|
| The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus  (B) The product of the contract demand multiplied by the demand charge, plus  (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the North Public Service Commission service is furnished at transmission voltage, a discount equal to the North Public Service Commission service is furnished at transmission voltage, a discount equal to the North Public Service Commission service is furnished at transmission voltage, a discount equal to the North Public Service Commission service is furnished at transmission voltage, a discount equal to the North Public Service Commission service is furnished at transmission voltage, a discount equal to the North Public Service Commission service is furn | Large Industrial Service - Schedule LIS 6B   |                             |
| Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to KENTUCKY PUBLIC SERVICE COMMISSION  JEFF R DEROUEN  EXECUTIVE DIRECTOR   | The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum  |                             |
| If service is furnished at transmission voltage, a discount equal to MENTUCKY PUBLIC SERVICE COMMISSION  JEFF R. DEROUEN EXECUTIVE DIRECTOR  | Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  | JUN 0 1 201<br>Kentucky pub |
| This schedule supersedes Schedule LIS 6B, Case No. 2008-0528.  | If service is furnished at transmission voltage, a discount equal to the PUBLIC SERV Customer Charge shall apply.  JEFF R. EXECUTIVE SERVICE S | DEROUEN                     |
| TARIFF BRANCH  | Date of Issue 01/20/11 Date Effective Service rendered on Bunt Title President Service Commission of Kenta Case No. 2010-00173 Dated 01/14/11  | Kirtley 11                  |

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

#### For All Territory Served

P.S.C. No. 3 13th Revised Sheet No. 15a Cancelling P.S.C. No. 3 12th Revised Sheet No. 15a

| CLASSIFICATION OF SERVICE  |  |
|--|--|
| Large Industrial Service - Schedule LIS 6B   | Rate<br>Per Unit                                   |
| Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply. | CANCELLE  JAN 1 4 201  KENTUCKY PUB SERVICE COMMIS |
| This coneditie simercedes scheditie i is his i ase No. /IIIX=#II/413   | <del>COMMISS</del> ION                             |

Case No. 2008-00528

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328 Flemingsburg, KY 41041

For All Territory Served
P.S.C. No.
3
3rd Revised Sheet
Cancelling P.S. C. No.
2nd Revised Sheet No.
16

EFFECTIVE \*\*
1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

| Applicability: Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.  Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.  Monthly Rate:  Customer Charge Demand Charge - Billing kW Energy Charge - for All kWh  Determination of Billing Demand: The monthly billing demand shall be the greater of A (A) or (B)  (A) The Contract Demand (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which emery is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:  Date of Issue  Date of Issue  Date of Issue  Date Effective Service rendered service president & CEOVE DIRECTOR | CLASSIFICATION OF SERVICE   |  |
|--|---|--|
| Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.  Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service  Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.  Monthly Rate:  Customer Charge  Demand Charge - Billing kW  Energy Charge - for All kWh  Determination of Billing Demand:  The monthly billing demand shall be the greater of A (A) or (B)  (A) The Contract Demand  (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which emery is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:  Date of Issue  O1/20/11  Date Effective  Service rendered on and affect of President & CEROVE DIRECTOR                    | Large Industrial Service - Schedule LIS 7   |  |
| used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:    KENTUCKY   PUBLIC SERVICE COMMISSION   | Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.  Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service  Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.  Monthly Rate:  Customer Charge  Demand Charge - Billing kW  Energy Charge - for All kWh  Determination of Billing Demand:  The monthly billing demand shall be the greater of A (A) or (B)  (A) The Contract Demand  (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak | \$1,221.76/Mo (I)<br>\$6.16/kW (I)<br>\$0.05337/kWh (I)<br>CANCELLED<br>JUN 0 1 2011<br>KENTUCKY PUBLIC  |
| Date of Issue 01/20/11  Date Effective Service rendered on and after 01/14/11  Title President & CEONE DIRECTOR  | used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:  |  |
|  | Date of Issue 01/20/11 Date Effective Service rendere   | d on-and affeb Q1/14/11  |
| issued by authority of the and order from the Public Servicel Commission ⊚RKenterky.   | Issued by authority of the an order from the Public Service Commiss   | The state of the s |

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328 Flemingsburg, KY 41041

 For All Territory Served

 P.S.C. No.
 3

 2nd Revised Sheet
 16

 Cancelling P.S. C. No.
 3

 1st Revised Sheet No.
 16

| CLASSIFICATION OF SERVICE   |  |
|---|--|
| Large Industrial Service - Schedule LIS 7   | Rate<br>Per Unit   |
| Applicability:  Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.  Condition:  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.  Character of Service  Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.  Monthly Rate: |  |
| Customer Charge Demand Charge - Billing kW Energy Charge - for All kWh  | \$1,173.68/Mo<br>\$5.92/kW<br>\$.05127/kWh (I)   |
| Determination of Billing Demand:  The monthly billing demand shall be the greater of A (A) or (B)  (A) The Contract Demand  (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which emery is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:  PUBLIC  | CANCELLED  JAN 1 4 2011  KENTUCKY FUBLIC SERVICE COMMISSION  C SERVICE COMMISSION  OF KENTUCKY |

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328 Flemingsburg, KY 41041

 For All Territory Served
 3

 P.S.C. No.
 3

 3rd Revised Sheet
 16a

 Cancelling P.S. C. No.
 3

 2nd Revised Sheet No.
 16a

|                         | CLASSIFICATION OF SERVICE                        |                                       |
|-------------------------|--|---------------------------------------|
| Large Inc               | dustrial Service - Schedule LIS 7                | Rate<br>Per Unit                      |
| Months                  | Hours Applicable for Demand Billing - EST        |                                       |
| October - April         | 7:00 A.M. to 12:00 Noon                          |                                       |
|                         | 5:00 P.M. to 10:00 P.M.                          |                                       |
| May-September           | 10:00 A.M. to 10:00 P.M.                         |                                       |
| Minimum Monthly Cha     |  |                                       |
|                         | y charge shall not be less than the sum of       |                                       |
| (A), (B), and (C) below |  | 1                                     |
| (A) The custome         |  |                                       |
|                         | of the billing demand multiplied by demand       |                                       |
| charge, plus            |  | 4                                     |
|                         | of the billing demand multiplied by 400 hours    | S                                     |
|                         | rgy charge per kWh.                              |                                       |
| Power Factor Adjustme   |  | 1                                     |
|                         | s to maintain a unity power factor as nearly     |                                       |
| •                       | delivery point at the time of the monthly        |                                       |
|                         | ower factor is determined to be less than        |                                       |
|                         | imum demand at the delivery point will be        | 1                                     |
|                         | the actual monthly maximum demand by             |                                       |
| time of the monthly ma  | product by the actual power factor at the        |                                       |
| Fuel Adjustment Claus   |  | CANOFILED                             |
|                         | be increased o decreased by an amount per        | CANCELLED                             |
|                         | adjustment amount per kW as billed by the        | JUN 0 1 201                           |
|                         | plier plus an allowance for line losses. The     |                                       |
|                         | es will not exceed 10% and is based on a         | KENTUCKY PUBLIC<br>SERVICE COMMISSION |
|                         | average of such losses. This fuel clause         |                                       |
| _                       | pplicable provisions of 807 KAR 5:056.           |                                       |
| Terms of Payment:       | ppinousio provisiono er occi cu inconse.         |                                       |
|                         | net and are due on the billing date, the gros    | S KENTUCKY                            |
|                         | n the event the current monthly bill is not Bal  |                                       |
|                         | e date of the bill, the gross rates shall apply. |                                       |
| Date of Issue _01/20/   | 11 1 Date Effective Service render               | ed on and after 04/14/11              |
| Issued By               | Title Presider                                   | nt & CFOIFF BRANCH                    |
|                         | the an order from the Public Service Commis      | ssic Little                           |
|                         | 0-00173 Dated 01/14/                             | 11 Dune Throng                        |
|                         | T  | EFFECTIVE                             |
|                         |  | 1/14/2011                             |
|                         | PUR  | SUANT TO 807 KAR 5:011 SECTION 9 (1)  |

For All Territory Served

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328

Flemingsburg, KY 41041

P.S.C. No. 3 2nd Revised Sheet 16a Cancelling P.S. C. No. 1st Revised Sheet No. 3 16a

|                      |  |                 | sed_Sneet No   | . 10a                |
|----------------------|--|-----------------|--|----------------------|
| 4                    | CLASSIFICA   | TION OF SER     | VICE   |                      |
| Large                | Industrial Service - So  | chedule LIS 7   |  | Rate<br>Per Unit     |
| Months               | Hours Applicable for   | r Demand Billin | g - EST  |                      |
| October - April      | 7:00 A.M. t  | o 12:00 Noon    |  |                      |
|                      |  | to 10:00 P.M.   |  |                      |
| May-September        | 10:00 A.M.   | to 10:00 P.M.   |  |                      |
| Minimum Monthly C    | harge  |                 |  |                      |
|                      | thly charge shall not be   | less than the   | sum of   |                      |
| (A), (B), and (C) be |  |                 |  |                      |
| , ,                  | mer charge, plus   |                 |  |                      |
| . ,                  | ct of the billing demand   | multiplied by o | lemand   |                      |
| charge, pl           |  |                 | 1001   |                      |
|                      | ct of the billing demand   | multiplied by 4 | ours   |                      |
|                      | nergy charge per kWh.  |                 |  |                      |
| Power Factor Adjus   | ees to maintain a unity  | nower factor as | nearly   |                      |
|                      | ch delivery point at the   | •               |  |                      |
|                      | power factor is determ   |                 |  |                      |
|                      | aximum demand at the   |                 |  |                      |
|                      | ing the actual monthly   |                 |  |                      |
|                      | is product by the actual   |                 |  |                      |
| time of the monthly  |  |                 |  | CANCELLED            |
| Fuel Adjustment Cla  |  |                 |  | CANCELLED            |
| The above rate ma    | ay be increased o decre  | ased by an am   | ount per   | JAN 1 4 201          |
| kWh equal to the fu  | el adjustment amount p   | er kW as billed | by the   | KENTUCKY PUBLIC      |
|                      | upplier plus an allowan  |                 |  | SERVICE COMMISSIO    |
|                      | sses will not exceed 10  |                 |  |                      |
|                      | ng average of such loss  |                 |  |                      |
|                      | r applicable provisions  | of 807 KAR 5:   | 056.   |                      |
| Terms of Payment:    |  | b = 1, 1111     | 41   |                      |
|                      | re net and are due on the  |                 |  | RVICE COMMISSION     |
|                      | <ul> <li>In the event the curre<br/>the date of the bill, the</li> </ul> |                 | o not paid   | FKENTUCKY            |
|                      |  | Date Effe       | The second secon | 8/1/ <b>28/91/09</b> |
| Date of Issue        | 08/01/09   | Title           | Procint RURSUA   | 0.0 807 KAR 5:011    |
| Issued By ()         | of the an order from the   |                 | Commission   | FERRANICKY.          |
|                      | 2008-00528   | Dated           | 1110/  | 7 15/09              |
| 2001101              |  |                 | By W   | Seign                |
|                      |  |                 | JA MA  | ecutive Director     |
|                      |  |                 |  |                      |

For All Territory Served

Fleming-Mason Energy Cooperative, Inc.

P.O. Box 328

Flemingsburg, KY 41041

 P.S.C. No.
 3

 3rd Revised Sheet
 16b

 Cancelling P.S. C. No.
 3

 2nd Revised Sheet No.
 16b

| Large Industrial Service - Schedule LIS 7  | Rate<br>Per Unit   |
|--|--|
| Service at Transmission Voltage:   |  |
| If service is furnished at transmission voltage, a discount equ  | ual to   |
| he Customer Charge shall apply.  |  |
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|  | KENTUCKY   |
|  | PUBLIC SERVICE COMMISSION  |
|  | EFF R. DEROUEN   |
| Date of Issue 201/20/11 2 Date Effective Service re  | endered on and after U1/14/11  |
|  | esident 8 250  |
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| ssued by authority of the an order from the Public Service Co  | The state of the s |
|  | 11/1/1/11  |
| ssued by authority of the an ofder from the Public Service Co<br>Case No. <u>2010-00173</u> Dated <u>0</u> | 1/14/11 FEFFCTIVE * 1/14/2011  |

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328

Flemingsburg, KY 41041

For All Territory Served

P.S.C. No.

2nd Revised Sheet Cancelling P.S. C. No. 16b 3

1st Revised Sheet No.

16b

3

| CLASSIFICATION OF SERV  | ICE   |
|---|---|
| Large Industrial Service - Schedule LIS 7   | Rate<br>Per Unit                                      |
| Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount of the Customer Charge shall apply. | equal to  |
| no ouctomor origing chair apply.  |   |
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|   | KENTUCKY PUBLIC<br>SERVICE COMMISSIO                  |
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| ī   |   |
|   | PUBLIC SERVICE COMMISSION<br>OF KENTUCKY<br>EFFECTIVE |
|   | President & CEO 807 KAR 5:011                         |
| ssued by authority of the an order from the Public Service Case No. 2008-00528 Dated  | - III DV - 15/09                                      |
|   | By Executive Director                                 |

#### COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

#### AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Fleming-Mason Energy Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

#### RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
  - a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.

(I)

b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

(I)

- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
  - a. Time Differentiated Rates:

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|      | Wi        | nter      | Sun       | nmer      |     |
|------|-----------|-----------|-----------|-----------|-----|
| Year | On-Peak   | Off-Peak  | On-Peak   | Off-Peak  |     |
| 2010 | \$0.04968 | \$0.04128 | \$0.05379 | \$0.03299 | ] ( |
| 2011 | \$0.05067 | \$0.04160 | \$0.05336 | \$0.03158 |     |
| 2012 | \$0.05605 | \$0.04570 | \$0.05521 | \$0.03378 | ] ( |
| 2013 | \$0.05711 | \$0.04514 | \$0.06094 | \$0.03651 |     |
| 2014 | \$0.05858 | \$0.04572 | \$0.06574 | \$0.03934 | 7 ( |

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June 1, EFFECTIVE

TITLE President & Chief Executive of Factor 1 Section 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00128 Dated August 20, 2008

# Fleming-Mason Energy Cooperative, Inc

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak

7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak

12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak

10:00 a.m. - 10:00 p.m.

Off-Peak

10:00 p.m. - 10:00 a.m.

#### TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Fleming-Mason Energy Cooperative, Inc.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the
  Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally
  accepted utility practices.

5. Qualifying Facility shall reimburse EKPC and Fleming-Mason Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

|  | KENTUCKY   |
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|  | PUBLIC SERVICE COMMISSION  |
| DATE OF ISSUE March 31, 2010 DATE EFFI   | CTIVE June 1 FF OF DEROUEN  ECTIVE JUNE 2010 EDIRECTOR           |
| ISSUED BY Affect of Penny TITLE President &  | Chief Exec Bunt Kirtley  |
| Issued by authority of an Order of the Public Service Commi<br>Case No. 2008-00128 | ssion of Kentucky in 2010 Dated August 20 2008 and Section 9 (4) |

# Fleming-Mason Energy Cooperative, Inc.

- Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury \$1,000,000.00
  - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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|  | KENTUCKY PUBLIC SERVICE COUMISSION |
|--|------------------------------------|
|  | JEFF R. DEROUEN EXECUTIVE DIRECTOR |
| DATE OF ISSUE March 31, 2010 DATE EFFE                       | CTIVE June 1 2010                  |
| ISSUED BY Chistophe S. Peny TITLE President &                | Chief Executive FIECHNE            |
| Issued by authority of an Order of the Public Service Commis |                                    |
| Case No. <u>2008-00128</u>                                   | Dated August 20, 2008              |

Fleming-Mason Energy Cooperative, Inc.

# COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

## **AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Fleming-Mason Energy and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

# RATES

- 1. Capacity
  - a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.

(I)

b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

**(I)** 

- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
  - a. Time Differentiated Rates:

صارادا

|      | Winter    |           | Summer    |           |       |
|------|-----------|-----------|-----------|-----------|-------|
| Year | On-Peak   | Off-Peak  | On-Peak   | Off-Peak  |       |
| 2010 | \$0.04968 | \$0.04128 | \$0.05379 | \$0.03299 | (R/I) |
| 2011 | \$0.05067 | \$0.04160 | \$0.05336 | \$0.03158 | (R)   |
| 2012 | \$0.05605 | \$0.04570 | \$0.05521 | \$0.03378 | (R)   |
| 2013 | \$0.05711 | \$0.04514 | \$0.06094 | \$0.03651 | (R)   |
| 2014 | \$0.05858 | \$0.04572 | \$0.06574 | \$0.03934 | (I)   |

b. Non-Time Differentiated Rates:

| U. 11011 1                          | HILO DILLOI OHILIALO | TIMEOD.           |                 |   |
|-------------------------------------|----------------------|-------------------|-----------------|---|
| Year                                | 2010                 | 2011              | 2012            | PUB2013 SERVICE CO2014 SSION                                      |
| Rate                                | \$0.04497            | \$0.04498         | \$0.04858       | \$0.05@## R. DER \$0.05%78  |
|                                     |                      |                   |                 | EXECUTIVE DIRECTOR  TARIFF BRANCH                                 |
| ATE OF ISS                          | SUE March 31, 20     | 10                | DATE EFFECT     | TIVE June Bent Kirtley  |
| SUED BY_                            | Christoffer S        | - Pun TITL        | E President & C | Chief Executive Officer   |
| sued by auth<br>ase No. <u>2008</u> |                      | of the Public Ser | vice Commissio  | on of Kentuck 6/11/2010<br>ed August 20, 2008 5:011 SECTION 9 (1) |
|                                     |                      |                   |                 |   |

Fleming-Mason Energy Cooperative, Inc.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak

7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak

12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak

10:00 a.m. - 10:00 p.m.

Off-Peak

10:00 p.m. - 10:00 a.m.

## TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Fleming-Mason Energy.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- Qualifying Facility shall reimburse EKPC and Fleming-Mason Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

|  | KENTUCKY PUBLIC SERVICE COMMISSION     |
|--|--|
| -  | JE:FF R. DEROUEN<br>EXECUTIVE DIRECTOR |
|  | TARIFE BRANCH                          |
| DATE OF ISSUE March 31, 2010 DATE EFFE                       | C'TIVE June                            |
| region by Pl All Cal THE Brasidant                           | Bunt Kirtley                           |
| ISSUED BY S. TITLE President &                               | Chief Executive FAFETTE                |
| Issued by authority of an Order of the Public Service Commis |  |
|  |  |
| Case No. <u>2008-00128</u>                                   | ated August 20, 2008                   |
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For Area Served
P.S.C. No. \_4
Original Sheet No. \_2
Canceling P.S.C. No. 3
Original Sheet No. 2

Fleming-Mason Energy Cooperative, Inc.

- Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury \$1,000,000.00
  - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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|   | PUBLIC SERVICE COMMISSION   |
|---|---|
| ·   | JEFF R. DEROUEN EXECUTIVE DIRECTOR  |
|   | TARIFF BRANCH   |
| DATE OF ISSUE March 31, 2010                  | DATE EFFECTIVE June Bunt Kirtley  |
| ISSUED BY Chritagen 5. Pu TI                  | TLE President & Chief Executive Officer                                   |
| Issued by authority of an Order of the Public | PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Service Commission of Kentucky in |
| Case No. 2008-00128                           | Dated August 20, 2008   |

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 1

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CANCELLING P.S.C. NO. 4

Original SHEET NO. 1

#### RULES AND REGULATIONS

#### I. Application of Rules and Regulations

These Rules and Regulations apply to each and every customer. They are a part of every contract for service made by the system, unless modified by special terms written therein, and govern all classes of service. Copies are on file in the System's offices and are open to inspection by the public.

They may be revised, amended, supplemented or otherwise changed from time to time in accordance with provisions of the Board of Directors and such changes shall have the same force as the present ones.

#### II. Application For Service

#### 1. Service Contract

The System will require each prospective member to sign an application for each service and to agree to abide by the Rules and Regulations and Standard Requirements of the System.

#### 2. Place of Application

Application must be made at the office of the System or to a duly authorized agent or employee.

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KENTUCKY PUBLIC

SERVICE COMMISSION

#### 3. Contract Data

The Application shall contain a description of the premises to be served, whether applicant is owner, agent or tenant of the premises, and such other information the System may reasonably desire.

#### 4. Conditions of Service

The System reserves the right to reject any application for service to any persons who have not complied with the Cooperative's Rules and Regulations or to applicants who request a service not available from the existing system or which would jeopardize the supply of electricity to its members at the time of the request.

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OF KENTUCKY

5. Prior Debts

Service will not be furnished to former customers until any indebtedness to the System for phe from service has been satisfied except as specified under 807 KAR 5:006 Section 15.

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

EFFECTIVE

TITLE: President & CEO

DATE EFFECTIVE: August 7, 2002

DATE OF ISSUE: August 7, 2002

ISSUED BY Wesley

Fleming-Mason Energy Cooperative Inc. P. O. Box 328

Flemingsburg, KY 41041 Name of Issuing Corporation FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 2

CANCELLING P.S.C. NO. 4

Original SHEET NO. 2

#### **RULES AND REGULATIONS**

#### 6. Special Contracts

Standard contracts shall be for a term of one year, but where large or special investment is necessary for the supply of service, contracts of longer term, or with special guarantee of revenue, or both, may be requested to safeguard such investment. All such contracts will be submitted to the Public Service Commission for approval.

#### 7. Acceptance

An application or contract when accepted by an officer or an authorized agent of the System, shall constitute the contract between the customer and the System, and no agent has power to modify, alter, or waiver any of its conditions.

#### III. Determination of Applicable Rate Schedule

The applicable rate schedule is determined in accordance with the members required transformer capacity.

#### 1. Required Transformer Capacity

The term "required transformer capacity" used in connection with determining the applicable rate schedule shall be taken to mean the capacity which is required to carry the customer's load rather than the capacity installed. The system may find it convenient or advisable to install larger transformers than actually required. Where two or more customers are serviced from the same transformer, the applicable rate schedule shall be based on the transformer capacity which would normally be installed for his individual requirements.

2. In the event that two or more structures are served from a single metering point the required transformer capacity will be determined by the combined total capacity of the structure.

#### IV. Deposit

#### 1. Requirement of Deposit

Where an applicant's credit is not established, or where the credit of a customer has become impaired by either the failure to pay within 15 days of the date of the bill, the issuance of checks not honored by the customer's financial institution, or the use of electric service obtained thru fraudulent or illegal means, a deposit or other guarantee may be required for the payment of future and final bills before the system can render or continue to render service.

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KENTUCKY PUBLIC

SERVICE COMMISSION

PURS JANIT TO 807 KAR 5:011

DATE EFFECTIVE: August 7, 2002

TITLE: President & CEO

DATE OF ISSUE: August 7, 2002

FOR All areas served
Community, Town or City
P.S.C. NO. 5

Original SHEET NO. 3

CANCELLING P.S.C. NO. 4

Original SHEET NO. 3

#### **RULES AND REGULATIONS**

#### 2. Amount of Deposit

Residential, business and commercial customer's deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12 month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly, 3/12 where bills are rendered bi-monthly, or 4/12 where bills are rendered quarterly.

#### 3. Refund of Deposit

The deposit will be refunded after two (2) years of continuous uninterrupted service provided the customer has made payment in full of each monthly bill within 15 days of the date of the bill, has not had any checks returned not honored by the bank or has not obtained service thru fraudulent or illegal means. In the event the customer ceases to be a member of the Cooperative and no longer requires service, the deposit will be refunded upon payment of all charges due the system under the applicable rate schedule or electric service agreement.

#### 4. Recalculation of Deposit

Deposits will be recalculated after 18 months if requested by the customer. Amounts of variances greater than \$10.00 for residential or 10% for nonresidential may be either refunded or collected except no refunds will be made if the customer's bill is delinquent at the time of recalculation.

#### 5. Interest

Interest at the annual rate of six percent (6%) will be paid as required KRS 278.460. The interest will be credited to the account when the deposit is refunded or annually if the deposit is retained by the Cooperative.

#### V. <u>Customer's Wiring and Equipment</u>

#### 1. Customer's Installation

Customer's service entrance equipment and meter connections shall be installed in accordance with instruction of system and shall be subject to inspection and approval by system and other agencies having jurisdiction. Never providing the constant be accessible to the system's employees at all times and shall not be located within the confines of any buildings or other perinament structure.

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KENTUCKY PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 5:011

DATE EFFECTIVE: August 7, 2002

TITLE: President & CEO

DATE OF ISSUE: August 7, 2002

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 4

CANCELLING P.S.C. NO. 4

Original SHEET NO. 4

#### RULES AND REGULATIONS

System may refuse to make connections to customer or to continue service whenever in its judgment such installation is not in proper operating condition, or is in conflict with the standards established by the system or by the inspecting agency.

#### 2 Motor Starting Requirements

All installations of power loads on REA systems must conform to the rules and regulations as set forth in the National Electrical Safety Code.

The following general requirements should be adhered to in all power installations:

a. <u>Single Phase:</u> The maximum size single phase motor acceptable shall be 10HP. In the event any motor causes objectionable light flicker or excessive line voltage dip, the owner must provide line starting equipment or other corrective measures to eliminate the problem.

Phase convertors for use on single phase installations to operate three phase motors may be acceptable on special applications. Their usage will be very limited depending upon motor sizes and design and distribution line characteristics and must be approved by the system.

b. <u>Three Phase:</u> Motors rated 15 hp or larger shall be provided with line starting equipment or other corrective equipment adequate to prevent intolerable light flicker or voltage dip that has an adverse effect on other consumers on the line. Motors smaller than 15 hp may require adequate starting equipment if their usage and for design is such that they cause unacceptable flicker or voltage dip. In any event each multi-phase installation must be analyzed and approved by the system prior to installation.

## 3. Arc Welding Installations

Single phase arc welders are a source of trouble from a voltage regulation standpoint as well as a kindrance to radio reception and shall be limited to sizes which do not create more than 3% voltage drop on the secondary. Larger welders should be operated from motor-generators.

Large transformer type or multi-phase welders which cause more than 1 1/2% voltage drop on the transformer type or multi-phase welders which cause more than 1 1/2% voltage drop on the transformer type or multi-phase welders which cause more than 1 1/2% voltage drop on the transformer type or multi-phase welders which cause more than 1 1/2% voltage drop on the transformer type or multi-phase welders which cause more than 1 1/2% voltage drop on the transformer type or multi-phase welders which cause more than 1 1/2% voltage drop on the transformer type or multi-phase welders which cause more than 1 1/2% voltage drop on the transformer type or multi-phase welders which cause more than 1 1/2% voltage drop on the transformer type or multi-phase welders which cause more than 1 1/2% voltage drop on the transformer type or multi-phase welders which cause more than 1 1/2% voltage drop on the transformer type or multi-phase welders which cause more than 1 1/2% voltage drop on the transformer type or multi-phase welders which cause more than 1/2% voltage drop on the transformer type or multi-phase welders which cause more than 1/2% voltage drop on the transformer type or multi-phase welders which cause more than 1/2% voltage drop on the transformer type or multi-phase well as the transformer type of the transformer

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KENTUCKY PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 5:011

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DATE EFFECTIVE: August 7, 2002

TITLE: President & CEO

DATE OF ISSUE: August 7, 2002

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 5

CANCELLING P.S.C. NO. 4

Original SHEET NO. 5

#### **RULES AND REGULATIONS**

# 4. Point of Delivery

The customer should communicate with the System, giving exact location of the premises and the details of all current consuming devices which are to be installed. Upon receipt of such information the System will designate a point of delivery at which service connections will terminate and near which the customer must provide, free of expense to the System, a suitable place, satisfactory to the System, for the transformer or transformers, meter or meters, or other equipment of the System, which may be necessary for the fulfillment of such contracts as the customer may enter into with the System.

#### 5. Service Extension

Wiring of any premises for connection to overhead lines must be brought outside of the building-wall to a location designated or approved by the System at which point the wiring must extend at least three feet for attachment to the System's service supply lines.

# 6. <u>Underground Service</u>

Customers desiring an underground service from overhead wires must bear the excessive cost incidental thereto. Specifications and terms for such construction will be furnished on request.

#### 7. Non-Standard Service

Customer shall own, maintain and operate all substation and transforming equipment where voltage, phase, or frequency is desired other than at which service is rendered and metered under the terms of the applicable rate schedule.

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8. Service Connection

Service connections will not be made until the wiring of the premises is actually in progress of has been completed in accordance with the System's Standard Requirements. This is necessary in the customer and the System is not responsible for any defect in the wiring or devices on customers' premises.

9. <u>Limit of Responsibility</u>

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**PURSUANT TO 807 KAR 5:011** 

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System will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines, equipment or apparatus, unless specifically provided for inschedules or agreements, except meters and meter accessories, beyond this point.

DATE OF ISSUE: August 7, 2002

TITLE: President & CEO

DATE EFFECTIVE: August 7, 2002

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 6

CANCELLING P.S.C. NO. 4

Original SHEET NO. 6

#### **RULES AND REGULATIONS**

# 10. Supply Equipment Size

The system will determine the size of all transformers, service conductors, and related service equipment needed to provide adequate service based on information provided by the member of his representative and/or experience from similar service installations.

#### 11. Generators

Auxiliary generators owned or used by members must be connected to the members wiring in such a manner as to automatically disconnect the service from the Cooperative distribution system thus avoiding the hazards present through paralleling of the prime and auxiliary power sources.

In the event a member does not provide an automatic disconnect the system reserves the right to disconnect the prime power source until such time that the member corrects the problem to the satisfaction of the Cooperative.

# VI. <u>Customer's Responsibility</u>

# 1. Nature of Service

System's undertaking extends only to the supplying of service at the point of delivery. Customer is warned of the risk of damage to properly and the possibility of fire or personal injury resulting from improper wiring and manner of attachment or use and maintenance of electric appliances, fixtures and apparatus and is advised to allow no one except experienced and capable electricians to install or make any change, alteration, additions, or repairs to any part of customer's installation.

## 2. Customer's Liability

Customer assumes full responsibility for the current upon customer's prestite servand community point of delivery thereof, and for the wires, apparatus, devices and appurtenances thereon used the service. Customer shall indemnify, save harmless and defend the system against all chaims, demands, cost or expense for loss, damage or injury to persons or properly in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of current by customer at or on customer's side of point or delivery.

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DAT

DATE EFFECTIVE: August 7, 2002

EXECUTIVE DIRECTOR

CANCELLED

TITLE: President & CEO

DATE OF ISSUE: August 7, 2002

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 7

CANCELLING P.S.C. NO. 4

SHEET NO. 7

Original

#### **RULES AND REGULATIONS**

# 3. Changes in Customer's Wiring and Equipment

All equipment supplies by the System for the use of each customer has a definite capacity and for this reason, it shall be the responsibility of the customer to notify the system in writing before any change is made in the load characteristics or change of purpose, or of location of, his installation. Failure to give such notice shall render the customer liable for any damage to meters or accessories, transformers, or wires, of the System, caused by the additional or changed installation.

#### 4. Protection by Customer

Customer shall protect the equipment of the system on his premises and shall not interfere with or alter or permit interference with or alteration of System's meters or other property except by duly authorized representatives of the System.

For any loss or damage to the property of the System due to, or caused by, or arising from, carelessness, neglect or misuse by customer of other unauthorized persons, the cost of the necessary replacement and repairs shall be paid for by customer.

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# 5. Tampering

If the meters or other property belonging to the System are tampered or interfered with, the customer being supplied through such equipment shall pay the amount which the System may estimate is due for service rendered but not registered on the System's meter, and for such replacements and repairs as are necessary as well as for costs of inspection investigation and protective installations.

#### VII. Access to Premises

Duly authorized representatives of the System shall have the right of ingress to and egress from the premises of the customer at all reasonable times for the purpose of reading, testing, inspection, repairing, replacing or removing its meters or other property, or inspecting the customer that the purpose of removing its property on the termination of its contract or on discontinuance of services than twentatever cause. Any employee of the utility whose duties require him to enter the customer's premises shall wear a distinguishing uniform or other insignia, identifying him as an employee of the utility.

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

EXECUTIVE DIRECTOR

JUN 1 2 2011

KENTUCKY PUBLIC

DATE EFFECTIVE: August 7, 2002

TITLE: President & CEO

DATE OF ISSUE: August 7, 2002

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FOR All areas served
Community, Town or City

P.S.C. NO. <u>5</u>

Original SHEET NO. 8

CANCELLING P.S.C. NO. 4

Original SHEET NO. 8

#### **RULES AND REGULATIONS**

# VII. Continuity of Service

# 1. Regularity of Supply

The System will use reasonable diligence to provide and maintain uninterrupted service; but in case of cessation, deficiency, variation in voltage, or any other failure or reversal of the service, resulting from acts of God, public enemies, accidents, strikes, riots, wars, repairs, orders of Court, or other acts reasonably beyond the control of System, it shall not be liable for dames, direct or consequential, resulting from such interruption or failure.

# 2. Notice of Trouble

Customer shall give immediate notice at the office of the System of any interruptions, or irregularities or unsatisfactory service and of any defects known to customer.

System may at any time that it deems necessary, suspend the supply of electrical energy to any customer or customers for the purpose of making repairs, changes, or improvements upon any part of its system.

It shall make effort to furnish reasonable notice of such discontinuance to customers, where practicable.

3. Relocation of Delivery Point

If the System shall be required to place underground any portion of its wires, or service supply lines, or relocate any poles or feeders, the customer shall change the location of his point of delivery and metering equipment shall be relocated to the exterior surface of any line or structure, at the customer's expense, in the event the customer requires relocation due to remodeling or expansion.

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KENTUCKY PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRIECTOR

DATE EFFECTIVE: August 7, 2002

TITLE: President & CEO

DATE OF ISSUE: August 7, 2002

TOOLIED DV

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5
Original SHEET NO. 9

CANCELLING P.S.C. NO. 4

Original SHEET NO. 9

#### **RULES AND REGULATIONS**

#### IX. System's Right to Discontinue Service

#### 1. Without Notice

The System reserves the right to discontinue the supply of electric service to any customer or customers without notice for any of the following reasons:

- a. When a dangerous condition is found to exist on the customer's or applicant's premises. The System shall notify the customer immediately in writing and, if possible, orally of the reasons for the termination or refusal of service.
- b. For fraudulent representation as to the use of electric service. The System shall, within 24 hours after such termination, send written notification to the customer of the reasons for termination or refusal of service upon which the utility relies, and of the customer's right to challenge the termination by filing a formal complaint with the Commission.
- c. For repairs or emergency operations.
- d. For unavoidable shortage or interruptions in the System's source of supply.
- e. Whenever such action is necessary to protect System from fraud or abuse.
- f. Upon cancellation of contract.

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KENTUCKY PUBLIC SERVICE COMMISSION

#### 2. With Reasonable Notice

The system reserves the right to discontinue service on reasonable notice in accordance with 807 KAR 5:006 Section 14:

- a. For non-payment of bill after (1) reasonable effort to induce customer to pay (2) at least ten (10) days written notice and 27 days after mailing date of original bill. Notices shall be mailed or otherwise delivered to the last known address of the customer. The termination notice to residential customers will be separate from the bill and will include written notification to the customer of the existence of local, state and federal programmer for the payment of utility bills under certain conditions, and of the address and telephone the customer of Social Insurance of the Cabinet for Human Resources to contact for possible assistance. EFFECTIVE
- b. If any entry to its meter or meters is refused or if entry or access to any of its property is obstracted or hazardous for any cause of reason.

PURSUANT TO 807 KAR 5:011 c. If these Rules and Regulations or the System's Standard Requirements are violated SECTION 9 (1)

EXECUTIVE DIRECTOR

DATE EFFECTIVE: August 7, 2002

TITLE: President & CEO

DATE OF ISSUE: August 7, 2002

ISSUED BY THE P. ( ) week

Fleming-Mason Energy Cooperative Inc. P. O. Box 328

Flemingsburg, KY 41041 Name of Issuing Corporation FOR All areas served

Community, Town or City

P.S.C. NO. 5

Original SHEET NO. 10

CANCELLING P.S.C. NO. 4

Original SHEET NO. 10

## **RULES AND REGULATIONS**

#### 3. Service Trip Charge

A charge will be made for each service trip made for the following reasons:

- A. A trip charge of \$25.00 will be made to read a meter when the customer has failed to read the meter for three (3) consecutive billing periods.
- B. A trip charge of \$25.00 will be made to collect a delinquent bill after written notice has been sent to the customer stating that if the bill is not paid by a certain date, the service will be disconnected in accordance with 807 KAR 5:006 Section 9 (3) (c).
- C. A trip charge of \$25.00 will be made during regular working hours, \$65.00 for overtime hours to reconnect a meter that has been disconnected for nonpayment of bills or for violation of the Cooperative's rules and regulations.
- D. A trip charge of \$25.00 will be made for a request meter test if such test shows that the meter was not more than 2% fast or slow.
- E. A trip charge of \$25.00 will be made for a trip for regular work hours reconnection at same location when off due to desire of customer. Reconnection charge after regular working hours shall be sixty-five (\$65.00) dollars.

## X. Foreign Electricity

No other source of supply of electricity shall be introduced or used by customer in conjunction with service supplied without written consent of System.

#### XI. Resale of Service

All purchased electric service on the premises of the customer shall be supplied exclusively by the System, and the customer shall not, directly or indirectly, sell, sublet, assign, or otherwise dispose of, the electric service, or any Part thereof, without the consent of the system.

#### XII. Meters

#### 1. Separate Meter for Each Service

The System will normally furnish a single meter at the point of confidence to the Cystomet's premises. Any customer desiring service at two or more separately metered points of connection to the System shall be Billed separately at each such point and the registrations of such meters shall not be added for billing purposes.

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KENTUCKY PUBLIC

PURSUANT TO 807 KA R 5:011

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TITLE: President & CEO

DATE OF ISSUE: August 7, 2002

ISSUED BY The Police

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

FOR All areas served
Community, Town or City
P.S.C. NO. 5

Original SHEET NO. 11

CANCELLING P.S.C. NO. 4

Original SHEET NO. 11

#### **RULES AND REGULATIONS**

#### 2. Tests

The System, at its expense, will make periodic tests and inspections of its meters in order to maintain them at a high standard of accuracy.

The System will make additional tests or inspections of its meters at the request of a customer, but reserves the right to make a charge of \$25.00 to cover the expense involved when such test shows the meter to be correct within two percent. The amount of additional charges or refunds due as a result of meters testing greater than + or -2% shall be determined in accordance with 807 KAR 5:006 Section 10.

#### Non-Registration of Meter

When a meter fails to correctly register the amount of electricity consumed, during any period, the amount of unregistered usage will be based on the usage as registered on the meter replacing the defective meter.

#### Special Measurement

The System shall have the right, at its option and at its expense, to place special meters or instruments, on the premises of any customer for the purpose of special tests of all or any part, of the customer's load \_\_\_\_\_\_\_

XIII.

Billing

Billing Period

Bills for regular service will be rendered monthly from meter readings of the preceding month, or otherwise computed according to System's Rate Schedules and Rules and Regulations then in effect, and shall be due on the date determined by the System

Bills for special, or short-term service, including the cost of connection and disconnecting, may be rendered at the discretion of System, and shall be payable on demand. All bills for regular services are payable monthly, during business hours at the office of the System or at such other places as may be designated by the System.

Each bill for electric services shall show the following: class of service; present and last preceding meter readings; date of the present reading; number of units consumed; meter constant; the gross amount of the bill; the date after which the result typical typical whether the bill is estimated or calculated.

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PURSUANT TO 807 KAR 5:011 SEC TION 9 (1)

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TITLE: President & CEO

DATE OF ISSUE: August 7, 2002

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#### **RULES AND REGULATIONS**

#### 2. Budget Plan - Residential Consumers

A budget payment plan has been developed whereby a residential customer may elect to pay a fixed amount each month on a yearly basis, in lieu of monthly billings based on actual usage. The monthly budget payment will be determined by the Cooperative based, under normal circumstances, on a minimum of one-twelfth of the estimated annual usage, subject to review and adjustment during the budget year. The customer's account may be adjusted through a series of levelized adjustments on a monthly basis if usage indicates that the account will not be current upon payment of the last budget amount.

#### Qualifications

Residential customers, having complied with the rules and regulations of the Cooperative and receiving electric service from the Cooperative for not less than 6 months, may elect to pay a fixed amount each month based on the estimated annual usage of such customer. Any customer, meeting the above qualifications, may make the election for budget billing by signing, prior to the start of the budget year, a standard letter which states the amount of the monthly payment and the rights of both the customer and the Cooperative.

#### **Budget Year**

The first budget payment of the budget year is due with the September 1<sup>st</sup> billing. The August 1<sup>st</sup> billing is considered the settlement month or end of budget year in which case, the account must be paid in full based on the actual amount due thru the actual usage as of June 30<sup>th</sup>.

#### Disqualifications

If the customer at any time fails to make payment within 27 days of the date of the bill, the system shall reserve the right to cancel the fixed monthly amount and bill the customer based on the actual monthly usage. CANCELLED

#### 3. Waiver of Minimum Monthly Payment

If System is prevented from furnishing, or if customer is prevented from receiving all or any considerable portion of the electric service contracted for, and should such failure to deliver or receive be due to acts of God, or to public enemies, strikes, riots, wars, orders of Court, or to other acts reasonably beyond the control of either the System or the Customer, then the minimum monthly payment provided for shall be waived or adjusted, not, however, for a period longer than three months.

#### Prompt Payment

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 12 2011

KENTUCKY PUBLIC

Any customer paying bill for electric service within the period specified in the applicable rate schedule shall be entitled to pay the net amount as set forth in the schedule under which service is supplied provided Customer is not delinquent on any previous bill.

DATE OF ISSUE August 7, 2002

DATE EFFECTIVE August 7, 2002

ISSUED BY TITLE President & CEO

**FOR** All areas served Community, Town or City P.S.C. NO. <u>5</u> Original SHEET NO. 13

CANCELLING P.S.C. NO. 4

Original SHEET NO. 13

#### RULES AND REGULATIONS

#### 5. Failure to Pay

If at any time, the customer shall fail to make payment of any bill rendered by the System for electric service, and if such failure continues for twenty-seven days after the billing date, the System shall have the right either to cancel the contract in which case the minimum charges as provided in the schedule for the unexpired term of the contract shall thereupon be payable to the System as liquidated damages – or to discontinue all service under contract after giving 10 days written notice of intent to discontinue service, until all payments due from the customer shall have been made.

#### 6. Failure to Receive A Bill

Failure to receive bill will not entitle customer to any discount or to the remission of any charge for non-payment within the time specified.

- 7. A \$15.00 fee will be charged for a returned check.
- 8. Monitoring Usage

The System shall monitor usage on a monthly basis thru the projected billing system. Any unusual deviations shall be investigated by the System pursuant to 807 KAR 5:006, Section 10(3).

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KENTUCKY PUBLIC SERVICE COMMISSION

#### 1. Procurement by Customer

Obtaining easements and right-of-way necessary to extend service shall be the responsibility of the system, however; the cost of obtaining easements or right-of-way shall be included in the total per foot cost of an extension, and shall be apportioned among the system and the customer in accordance with 807. KAR 5:041. Section 11.

#### 2. Delays

XIV

Applications for service for an extension to be constructed where a right-of-way is not owned by the System, will only be accepted subject to delays incident to obtaining a satisfactory right-of-way.

#### Beginning and Ending Service XV

Any Customer starting the use of service without first notifying and enabling the System to read the meter will be held responsible for any amount due for service supplied to the premises from time of last reading of me ter immediately preceding his occupancy, as shown by System books. Customer shall give three (3) working days house in person, in writing, of intended removal from premises and is liable for service taken within that time frame to provide for either the meter to be read or disconnected.

PURSUANT TO 807 KAFE 5:011 meter to be read or disconnected. SECTION 9 (1)

EXECUTIVE DIRECTOR.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

DATE OF ISSUE: August 7, 2002

DATE EFFECTIVE: August 7, 2002

TITLE: President & CEO

| FOR        | All areas served        |
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|            | Community, Town or City |
| P.S.C. NO. | 5                       |
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| Origin     | al SHEET NO. 14         |

#### **RULES AND REGULATIONS**

Notice of discontinuance of service prior to the expiration of a contract-term will not relieve a Customer from any minimum, or guaranteed payment under any contract or rate.

#### XVI. Extensions

#### Rates, Terms and Conditions

The System's overhead distribution system will be extended to supply new customers who elect to take service under the rates of the System and the provisions of its line extension requirements.

#### 2. Trunk Line Construction

The System will construct, own and maintain overhead supply facilities, either secondary, primary, or high tension, located on the highway, or on rights-of-way acquired by the System and used or usable as a part of System's general supply system.

#### Obligation to Extend

Normal Extensions – A single-phase extension of 1,000 feet or less shall be made by the utility to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The service drop to the house from the distribution line at the last pole shall not be included in the foregoing measurements.

Other Extension, Single-Phase – Extensions of greater than 1,000 feet and extensions to proposed real estate subdivisions shall be make in accordance with 807 KAR 50:065, Section 10, of the Public Service Commission Regulations.

#### 4. Special Extensions

When the Cooperative is required to convert existing facilities, construct new facilities or add to the prevailing distribution facilities to provide multi-phase service the applicant will be required to make an advance contribution-in-aid of construction equivalent to the current estimated labor and overhead cost difference of constructing single-phase versus multi-phase facilities for the first 1,000 feet of required construction. All construction in excess of 1,000 feet will require an advance contribution-in-aid of construction equivalent to the estimated current labor and overhead cost to provide the required facilities.

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Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

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#### **RULES AND REGULATIONS**

#### XVII. General

#### 1. Office of System

Whenever these regulations provide that notice be given or sent to the System, or office of the System, such notice delivered or mailed, postage prepaid, shall be deemed sufficient. The date of receipt shall be considered the working day received at the system's office or post office box.

#### 2. No Prejudice of Rights

The failure by the system to enforce any of the terms of this Tariff shall not be deemed as a waiver of the right to do so.

#### Billing Changes

Where customers are found to be on an improper rate, as the result of an investigation, made at Customer's request or by routine inspection, the change of billing to the proper rate will apply to the bill for the month during which the check is made.

#### 4. <u>Exceptional Cases</u>

The usual supply of electric service shall be subject to the provisions of this Tariff; but where special service-supply conditions or problems arise for which provision is not otherwise made, the System may modify or adapt its supply terms to meet the peculiar requirements of such cases after such changes as indicated are approved by the Energy Regulatory Commission.

#### Assignment

Subject to the Rules and regulations, all contracts made by the System shall be binding upon and oblige, and insure to the benefit of the successors and assigns, heirs, executors, and administrators, of the parties thereit.

<u>Definitions of Terms and Explanation</u>
Of Abbreviations

JUN 1 2 2011

KENTUCKY PUBLIC SERVICE COMMISSION

A.C. Alternating current.

Available rate

DATE OF ISSUE

ISSUED BY

A rate which may be obtained by a customer if his use of service conforms to the character of supply contemplated in the rate and his location is such that this service can be supplied from existing the character of supply contemplated in the rate and his location is such that this service can be supplied from existing the character of supply contemplated in the rate and his location is such that this service can be supplied from existing the character of supply contemplated in the rate and his location is such that this service can be supplied from existing the character of supply contemplated in the rate and his location is such that this service can be supplied from existing the character of supply contemplated in the rate and his location is such that this service can be supplied from existing the character of supply contemplated in the rate and his location is such that this service can be supplied from existing the character of supply contemplated in the rate and his location is such that this service can be supplied from existing the character of supplied from existing the character of supplied from the character of supplied from the character of supplied from existing the character of supplied from the character of supplied from existing the character of supplied from the c

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| 4. Curly       | TITLE President & CEO     |
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Fleming-Mason Energy Cooperative Inc. P. O. Box 328

Flemingsburg, KY 41041

Name of Issuing Corporation

| FOR    | All areas served        |
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|        | Community, Town or City |
| P.S.C. | NO. <u>5</u>            |
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Original SHEET NO. 16

#### **RULES AND REGULATIONS**

Billing demand The assessed or measured demand after correction, if any, for power factor.

Connected load The aggregate of all devices on the premises of the Customer which are connected to the System's service.

> or which can be simultaneously connected by the insertion of fuses or by closing of a switch, the manufacturer's correct rating being used to determine the magnitude of the load. In the absence of such manufacturer's rating, or whenever a test by the System shall indicate improper design or rating of a device, the rating will be determined on the basis of the kilovolt-amperes required for its operation.

Continuous Service Service which the system endeavors to keep available at all times.

Customer Any person, firm, corporation or body politic applying for or receiving service from the System.

Demand The maximum rate-of-use of energy. The demand may be:

Measured by a recording or indicating instrument showing, unless otherwise specified, the greatest fifteen-

minute-rate-of-use of energy.

Estimated at the per cent of the connected load or other basis specified in the service classification, specifically determined. In the case of hoists, elevators, welding machines, electric furnaces, or other installations where the use of electricity is intermittent or subject to violent fluctuation, the demand may be

estimated instead of measured, as provided in service classification.

**Energy Charge** A charge based on kilowatt-hours use.

HP Horse power as used therein, horsepower shall be computed as the equivalent of 746 watts.

Unit of measurement of rate-of-use which determines electrical capacity required; it is obtained by KVA: kilovoltampere

multiplying the voltage of a circuit by its amperage.

KV: kilowatt Amount of measurement of rate-of-use of electrical energy; 1,000 watts.

KENTUCKY PUBLIC

KW-hr: kilowatt-hour Unit measurement of quantity of energy; an amount equivalent to the use of 1,000 wass for one hour.

> Service which will be supplied only during certain hours of the day of the da OF KENTUCKY

to which it applies.

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

August 7, 2002

DATE OF ISSUE

Limited Period Service

ISSUED BY

TITLE President & CEO Fleming-Mason Energy Cooperative Inc. P. O. Box 328

Flemingsburg, KY 41041
Name of Issuing Corporation

| FOR      | All areas served |             |  |  |  |  |  |  |  |  |
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#### **RULES AND REGULATIONS**

| Month | A month under the | Tariff r | neans | one-twelfth | of a year, | or the peri | od of | appr | oxim | ately | thirty | days | between |
|-------|-------------------|----------|-------|-------------|------------|-------------|-------|------|------|-------|--------|------|---------|
|       |                   |          |       |             |            |             |       |      | -    |       |        | -    |         |

two regular consecutive readings of the system's meter or meters installed on the Customer's premises.

Point of Delivery That single point at which the service supply lines or other equipment of the system terminate and the

Customer's facilities for receiving the service begin.

Power Factor As used herein, power factor, is in a single-phase circuit, the ratio of the watts to the voltamperes, and, in a

polyphase circuit, is the ratio of the total watts to the vector sum of the voltamperes in the several phases.

Pronouns The masculine, singular, pronoun relates to Customer, whether male, female, partnership or Corporation.

Property Line The division-line between land held in or for private use, and land in which the public or the System has a

right of use; or, the division line between separately owned or occupied land.

Service The supply of capacity for use by the customer, including all things done by the System in connection with

such supply.

Standard Single-

Phase Secondary Alternating current, 60 cycles, nominally 120 volts, 2 wires, or nominally 120-240 volts, 3 wires.

Standard Polyphase

Secondary

Alternating current, 60 cycles, nominally 240 volts, 3 phase, 3 wire.

Standard Primary

Unregulated alteration current, subject to special contract.

Standard High

Tension

Unregulated alternating current, subject to special contract.

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KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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EXECUTIVE DIRECTOR

DATE EFFECTIVE\_\_\_

August 7, 2002

TITLE President & CEO

DATE OF ISSUE August 7, 2002

**ISSUED BY** 

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